

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

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DEC 22 1982

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-487

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.D.  
ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓	8. Farm or Lease Name State EP Com
3. Address of Operator P. O. Box 68 Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>20-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool or Wildcat North Burton Flat Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3235.9 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize existing perfs, perf additional pay, and acidize additional perfs as follows:

Move in service unit. Run base gamma ray temperature survey. Acidize Wolfcamp perfs 9254'-9520' with 6000 gallons gelled 20% NEFE HCL. Swab and flow test well. Pull out of hole with tubing and packer and spot 10 barrels of acetic acid from 9200'-8790'. Perforate Wolfcamp intervals 9060'-9100', 9126'-9130' and 9132'-9142' with 4 JSPF. Run in hole with retrievable bridge plug, tailpipe, packer, and tubing. Set retrievable bridge plug at 9200' and test to 1000 PSI. Set packer at 8900' and land tailpipe at 8990'. Swab well to packer. Acid fracture the Wolfcamp interval 9096'-9142' with 7000 gallons of 40 lb. gelled brine and 7500 gallons of 20% NEFE HCL. Release packer and retrievable bridge plug and pull out of hole. Run in hole with tailpipe, packer, and tubing. Set packer at 8900' with tailpipe landed at 8990'. Swab and flow test well.

0+5-NMOCD,A 1-Hou 1-DMF 1-W. Stafford, Hou

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Asst. Admin. Analyst DATE 12-21-82

APPROVED BY Mark William TITLE OIL AND GAS INSPECTOR DATE DEC 27 1982

CONDITIONS OF APPROVAL, IF ANY: