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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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MAR 09 1983

Form C-103
Revised 10-1

5a. Indicate Type of Lease	State ☒	Fee ☐
5. State Oil & Gas Lease No.	L-487	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.

O. C. D.

ARTESIA OFFICE

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐	2. Name of Operator Amoco Production Company	7. Unit Agreement Name
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	8. Farm or Lease Name State EP Com	9. Well No. 1
4. Location of well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 20-S RANGE 28-E N.M.P.M.	10. Field and Pool, or whidcet North Burton Flat Wolfcamp	12. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 3235.9 GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-15-83. Acidized well with 6000 gallons 20% gelled NEFE acid. Flow tested well 19 hours. Recovered 164 barrels of load water, 91 barrels of new water, and a 20' flare. Moved out service unit 1-17-83. Flow tested 6 days. Recovered average of 20 BO, 60 BW, and 430 mcf per day. Moved in service unit 2-16-83. Perforated Wolfcamp intervals 9096'-9100', 9126'-30', and 9132'-42'. Ran 5-1/2" retrievable bridge plug and packer. Set retrievable bridge plug at 9195'. Tested bridge plug to 1000 PSI. Tested OK. Pulled tubing. Packer set at 8990'. Tested casing to 600 psi for 30 minutes. Tested OK. Acidized Wolfcamp 7500 gallons 20% HCL, 7000 gallons 40# gelled brine, and 6300 gallons 10# brine. Maximum treating pressure 7900 psi. Average injection rate 7 BPM. Initial shut-in pressure 2400 PSI. Bled to 0 PSI. Released packer and pulled retrievable bridge plug, packer, and tubing. Ran in hole with packer and tailpipe. Packer set at 8702'. Removed BOP and installed tree. Swab and flow tested well. Moved out service unit 2-23-83. Flow tested well 4 days. Recovered average of 16 barrels of condensate, 2200 mcf, and 0 barrels of water per day. Well flowed 77 barrels of condensate, 1100 mcf gas, and 22 barrels of load water last 24 hours. Completed well 2-28-83.

0+6-NMOCD.H 1-HOU 1-W. Stafford, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 3-4-83APPROVED BY Mark Freeman TITLE OIL AND GAS INSPECTORDATE MAR 09 1983

CONDITIONS OF APPROVAL, IF ANY: