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Form C-105
Revised 11-1-82

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAR 07 1983

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☒ C. D.	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☒	
								DIFF. RESVR. ☐	
2. Name of Operator Amoco Production Company ☒									
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240									
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>21</u> TWP. <u>20-S</u> RGE. <u>28-E</u> N.M.P.M.									
15. Date Spudded 12-29-77		16. Date T.D. Reached 3-2-78		17. Date Compl. (Ready to Prod.) 2-28-83		18. Elevations (DF, RKB, RT, GR, etc.) 3235.9 GR		19. Elev. Casinghead	
20. Total Depth 11460		21. Plug Back T.D. 10065		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		24. Producing Interval(s), of this completion - Top, Bottom, Name 9096'-9520 Wolfcamp	
25. Was Directional Survey Made								26. Type Electric and Other Logs Run	
27. Was Well Cored								28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8"		48		397		17-1/2		400 Incor	
9-5/8		36		2980		12-1/4		2100 Class C lite	
5-1/2		17		11458		8-3/4		2400 Class H lite	
29. LINER RECORD					30. TUBING RECORD				
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
SIZE		DEPTH SET		PACKER SET					
2-3/8		8990		8702					
31. Perforation Record (Interval, size and number) 9096'-9100, 9126'-30, 9132'-42, 9254'-64', 9426'-34', 9512'-20' .4 inch 4 JSPF					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
9026'-9520'					13500 gal 20% HCL				
					7000 gal 40# gelled brine				
					6300 gal 10# brine				
33. PRODUCTION									
Date First Production 5-10-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) SI	
Date of Test 2-28-83		Hours Tested 24		Choke Size 15/64		Prod'n. For Test Period Oil - Bbl. 77		Gas - MCF 1100	
Flow Tubing Press. 1000		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
						Water - Bbl.		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By Post ID 2 3-11-83 Lump. W. H. H. PRK	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Mark Freeman</u>					Assist. Admin. Analyst				
TITLE					DATE 3-4-83				

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-logged well. It shall be accompanied by a copy of all electrical and resistivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured by this. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10110	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10420	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glerieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9052	T. Morrow 11,022	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 10258 to 10266	OIL OR GAS SANDS OR ZONES	No. 4, from _____ to _____
No. 2, from 10508 to 10516		No. 5, from _____ to _____
No. 3, from _____ to _____		No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	395	395	Surface-Red bed-Sand Rock	7181	7751	570	Lime-Shale
395	510	115	Anhydrite-Red bed	7751	7895	144	Lime
510	1715	1205	Anhydrite	7895	8517	622	Lime-Shale
1715	1828	113	Anhydrite-Salt	8517	8905	388	Shale
1828	2170	342	Limestone	8905	9144	239	Shale-Sand
2170	2375	205	Lime-Anhydrite-Salt	9144	9512	368	Shale
2375	2577	202	Lime-Salt	9512	9572	60	Lime-shale
2577	2688	111	Lime-Anhydrite	9572	9693	121	Shale
2688	4385	1697	Lime	9693	9750	57	Shale-Lime
4385	4791	406	Sand-Anhydrite	9750	9856	106	Shale
4791	5010	219	Lime-Anhydrite-Sand	9856	9916	60	Shale-Lime
5010	5741	731	Anhydrite-Sand	9916	10184	268	Shale
5741	5928	187	Lime	10184	10258	74	Shale-Lime
5928	6105	177	Lime-Silkstone	10258	10347	89	Shale
6105	6565	460	Lime	10347	10573	226	Shale-Lime
6565	6878	313	Lime-Shale	10573	10603	30	Shale
6878	7181	303	Lime	10603	10650	47	Lime

(Cont. on attachment.)

10650	10814	164	Lime-Shale
10814	11044	230	Shale
11044	11168	124	Lime
11168	11124	56	Lime-Sand-Shale
11124	11269	45	Lime-Shale
11269	11315	46	Lime-Sand-Shale
11315	11359	44	Sand
11359	11427	68	Shale-Sand
11427	11460	33	Shale