					·.			CISTI
Submit 5 Copies Appropriate District Office DISTRICT I	Energy, Min	ew Mexico Iral Resource	es Departme	ent RE	CEIVED	Form C-1 Revised 1 See Instru	·1.89 K	
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	OIL CO		N MAY	(2.2.1991	at Bottom			
DISTRICT III 1000 Rio Brazon Rd., Aztec, NM 87410		I Fe, New Me			C ARTE), C. D. SIA, OFFICE		
I.	REQUEST FOR	R ALLOWAE SPORT OIL	BLE AND A . AND NAT	UTHORIZ	ZATION T			
Vision EN	eryy, Ir	VC.		······································	Well A 30-	PI No. 015-22299		
Address 2825 PRC 09 Reason(s) for Filing (Check proper box)	HEGHWAY	, CAV	ISbAc	1, Ne	w me	XICO	8827	20
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Tra Oil Dr		Othe	t (Please expla	in)			
and address of previous operator <u>Amo</u>	co Production (Company, F	9. 0. Box	3092,	Houston	, TX 772	53	
IL DESCRIPTION OF WELL Lesse Name State A C Com #1	Well No. Po	ol Name, Includi North Burt		Wolfcamp		(Lease Redeat or Pick	Lea L-48	ne No. 37
Location Unit LetterJ	: <u>1980</u> Fe	et From The $\frac{Sc}{2}$	outh Line	and198	30 F o	t From The \underline{E}	ast	Line
Section 21 Township	p 20-S Ra	inge 28-E	, NM	IPM,	Eddy		····	County
III. DESIGNATION OF TRAN	SPORTER OF OIL					MIAN CORP E		·)
The Permian Corporat	ion		<u>P.O.B</u>	ox 1183.	Housto	<u>n. TX 77</u>	001	-
Name of Authorized Transporter of Casing <u>Phillips Petroleum</u>		Dry Gas 🔀				copy of this form ssa, TX	i s to be sent 79762)
If well produces oil or liquida,		vp. Rge.	Is gas actually		When		19102	
give location of tanks.		D-S 28-E	Yes		Ju	ne 19, 19	87	
If this production is commingled with that : IV. COMPLETION DATA	from any other lease or poo	l, give commingli	ing order numb	er:	ń			
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Pr	od.	Total Depth		[]	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>		<u>. </u>			Depth Casing S	hoe	
	TUBING, C.	ASING AND	CEMENTIN	IG RECOR	D			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			Part	CKS CEMEI	NT
					5-17-91			
						chy	ap_	
V. TEST DATA AND REQUES			<u>i</u>		<u> </u>			<u> </u>
OIL WELL (Test must be after r Date First New Oil Run To Tank	recovery of total volume of l Date of Test	load oil and must	be equal to or Producing Me				full 24 hours	.)
						Choke Size		
Length of Test	Tubing Pressure	Casing Pressure						
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
GAS WELL	Length of Test	<u> </u>	Bbis. Condens	nte/MMCF		Gravity of Con	densate	
	_							
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in))	Casing Presau			Choke Size		
VI. OPERATOR CERTIFIC			C	DIL CON	ISERV	ATION D	IVISIO	N
Division have been complied with and that the information given above is the and complete to the best of my knowledge and belief.				Date ApprovedNAY 2 2 1991				
M. OFT				••				<u> </u>
Signature C. L. Rhodes Asst. Admin. Analyst				By ORIGINAL SIGNED BY				
Printed Name Title								
<u>3/14/91</u> Date	<u>713/556-2683</u> Telepha	one No.					- 189,000	
			!!					

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.