

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN **PLICATE***
(Other Insti
verse side)Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 14768-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Champlin Petroleum Company

DEC 14 1977

3. ADDRESS OF OPERATOR

300 Wilco Building, Midland, Texas 79701

O. C. C.
ARTESIA, OFFICE4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface660' FNL & 1980' FWL, Unit Letter "C"
NW/NE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reeves-Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-21-S, R-27-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3134 GR

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, oil surface & intermediate X

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ard Drilling Company spudded 5:00 P.M. 11-4-77. Drilled 17½" hole to 500' where 13-3/8", 61# K-55 casing was set at 500' and cemented with 600 sacks Class "C" w/2% CaCl. Cement circulated to surface. Plug down 1:00 A.M. 11-7-77. W.O.C. 19 hrs. Tested casing and blow out preventors to 600# for 30 minutes, tested OK. Reduce hole to 12½", drilled 12½" to 2600' where 8-5/8" 24# K-55 was set @ 2600' and cemented with 300 sacks RFC w/10% D-53 + 2% CaCl, 1100 sacks 50-50 pozmix w/4% ael, ½# flocele, 5# gilsonite & 2% CaCl & 200 sacks Class "C" w/2% CaCl. Plug down 2:30 P.M. 11-12-77. W.O.C. 18 hours. Cement & circulated to surface. Tested casing and blowout preventors to 1000# for 30 minutes, tested OK. Now drilling 7-7/8" hole

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DEC 9 1977

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Clerk

DATE

12-8-77

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

DEC 13 1977

CONDITIONS OF APPROVAL, IF ANY: