11	STATE OF NEW WEAROU	Y AND MINERALS DEPARTMENT							
	DISTAINUTION	OIL CONSERVATION DIVTION P. O. 110X 2088 SANTA FE, NEW MEXICO 87501		RECEIVED					
	FILE V V								
	TAANSPONTER OIL REQUEST FOR ALLOWABLE		OCT 31 '90						
1.	OPERATOR PROBATION OPFICE	•	SPORT OIL AND NATURAL GAS	O. C. D.					
	Union Pacific Resou	irces Company V		ARTESTA, OTTICE					
	Address P.O. Box 7, Fort Worth, Texas 76101								
	Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G	an Diher (Please explain)						
	If change of ownership give name and address of previous owner		·····	·····					
п.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No								
	Reeves-Federal 2 Carlsbad Morrow, East (Gas) State, Federal of Fee Federal 14768								
	Unit Letter <u>C</u> ; 660 Feet From The North Line and 1980 Feet From The West								
	Line of Section 35 To	ownship 21-S Range	27-Е , NMPM, Eddy	Z County					
п.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS           Name of Authorized Transporter of Cil         or Condensate         I Address (Give address to which approved copy of this form is to be sent)								
	Koch Oil Company/Division of Koch Inds., Inc. P.O. Box 1558, Breckenridge, Texas 76024								
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 1492, El Paso, Texas 79999								
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Wh	en					
	give location of tanks. If this production is commingled wi	P 35 21-S 27-E ith that from any other lease or pool,		2-28-78					
	COMPLETION DATA	Oii Well 'Gcs Well	New Well Workover Deepen	Plug Bace   Same Restv. Diff. Rest					
	Designate Type of Completi	On - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Cil/Gas Pay	Tubing Depth					
				Depth Casing Shoe					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT					
				Post ID-3 11-9-90					
ļ				chy WI:PER					
. ا	TEST DATA AND PEOUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	i					
	IEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top aile         OIL WELL       able for this depth or be for full 24 hows)         Date First New Oil Run To Tanks       Date of Test								
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	·	Cil-Bble.	Water - Bbla.						
	Actual Prod. During Test								
	GAS WELL			•					
ĺ	Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
ł	Testing Method (pitol, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Choke Size					
٦. ا	CERTIFICATE OF COMPLIANCE								
1	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED NOV 6 1990 19						
1	bove is true and complete to the	best of my knowledge and belief.	BYNIKE WILLIAMS TITLESUPERVISOR, DISTRICT I						
			TITLE OUTERVISON, DISTRICT IT This form is to be filed in compliance with RULE 1104.						
-	Nanda E. T	Richmond	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation						
(Signature) - Wanda E. Richmond, Regulatory Analyst (Tule) 10-29-90 (Date)			<ul> <li>Well, this form must be accompanied with RULE 111.</li> <li>All sections of this form must be filled out completely for allow able on new and recompleted wells.</li> <li>Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiplication.</li> </ul>						
								Separate Forme C-104 must Formeleted wells.	, and the second provide second s