

YATES PETROLEUM CORPORATION - STINKING DRAW UNIT NO. 1
1383' FSL & 695' FEL, Sec. 10-T21S-R22E

1. Surface formation
2. Geologic Markers anticipated
- Grayburg
- | | |
|------------|---------|
| San Andres | @ 129' |
| Glorieta | @ 1651' |
| Abo | @ 4158' |
| Wolfcamp | @ 4915' |
| Cisco | @ 6441' |
| L. Canyon | @ 7001' |
| Strawn | @ 7459' |
| Atoka | @ 8180' |
| Morrow | @ 8585' |
| Main Miss. | @ 9090' |
3. Surface water: Estimated at about 600' (San Andres).
Oil and gas pays
- | | | |
|----------|----------|---------------------------|
| Possible | Wolfcamp | @ 5700'-5800', BHP - 2350 |
| Possible | Cisco | @ 6450'-6650', BHP - 2840 |
| Possible | Strawn | @ 7700'-7750', BHP - 3150 |
| Possible | Atoka | @ 8320'-8400', BHP - 3320 |
| Possible | Morrow | @ 8600'-8800', BHP - 3440 |
4. Casing Program: See Form 9-331-C.
5. Pressure Control: See Form 9-331-C and Exhibit E.
6. Mud Program: See Form 9-331-C.
7. Auxiliary Equipment: Kelly cock - pit level indicators & flow sensor: sub with full opening valve on floor, drill pipe connection.
8. Drill Stem Testing: As warranted. Mud Logger: on at 1130', for analyses and gas detection. Coring: none.
9. This is a step-out well: pressure and temperature data from previous drilling - normal bottom hole conditions indicated. Hydrogen sulfide and other toxic gases are minimal or non-existent. Mud is inhibited for corrosion control and checked several times daily.
10. Anticipated starting date: Lease expiration date is 3-1-78; will move in cable tools in mid-October 1977, then a rotary rig as available.

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