. OF PIES RECEIVED 3 DISTRIBUTION SANTA FE FILE U.S.G.S LAND OFFICE TRANSPORTER GAS OPERATOR

3/7/78

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED MAR - 9 1978 PRORATION OFFICE Operator PETROLEUM DEVELOPMENT CORPORATION O. C. C. ARTESIA, OFFICE Address 9720 B Candelaria N. E., Albuquerque, New Mexico 87112 Other (Please explain) Reason(s) for filing (Check proper box) $\mathbf{x}\mathbf{x}$ New Well Change in Transporter of: Dry Gas 011 Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal Mahun Federal 1 Wildcat Wolfcamp 2250 Feet From The south $_{\rm Line~and}$ $_{\rm 786}$ Feet From The 27 21S Range 22E NMPM, Eddy Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate 🗶 Box 838, Hobbs, New Mexico 88240
Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas XX El Paso Natural Gas Company Box 1492, El Paso, Texas 79978 Is gas actually connected? When Unit If well produces oil or liquids, 21S 22E Yes give location of tanks. 3/1/78 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Oil Well Gas Well Plug Back Same Res'v. Diff. Res'v. Workover Designate Type of Completion -(X)XX XX Date Compl. Ready to Prod Total Depth P.B.T.D. 11/19/77 2/28/78 9550 7300 Top Oil/Gas Pay Name of Producing Formation Tubing Depth Wildcat Wolfcamp Wolfcamp 7006 7034 Depth Casing Shoe 7006-7034 7341 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT

244'

400 sx."C", 4% gel; 6 yds

ready mix concrete
200 sx. FalseSet; 150 sx."C"

7341'

300 sx. BJ:

500 sx. 2% lodense; 225 sx

cement; 5 yds. ready mix
concrete; 3 yds. pea gravel

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 13-3/8", 48# 175" 8-5/8", 24# 4-1/2", 11. 12-1/4" 2-3/8". A = 7-7/8'' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size . Gas - MCI Water-Bbls. Actual Prod. During Test Oil-Bbls. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls, Condensate/MMCF Gravity of Condensate <u>54</u>0 560 4½ hrs. 8.0 API Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size Back pressure 966-901 8/64-2/64 packer OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE MAR 3 1978 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ,41 SUPERVISOR, DISTRICT II TITLE . This form is to be filed in compliance with RULE 1104. gen den If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Sanders (Signature) Vice President (Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II. III. and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

SECEIVED?

OIL CONSERVATION COMMISSION

MAR - 1 1978

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

O. C. C. ARTESIA, OFFIRE

NOTICE OF GAS CONNECTION

	DATE	2/28/78
This is to notify the Oil Conse	rvation Commission that o	connection for the purchase
f gas from the Petrole	um Development Corp.	
Mahon Fed.	, #1 J	27-21-22
Willicat Wolfcomp	WELL & UNIT	S.T.R.
POOL POOL	NAME OF PURCHA	
was made on February 27, 1978	24950	
	SITE CODE	•
	El Paso Natura	l Gas Co.
	PURC	HASER
	Tousen	ESENTATIVE
	Gas Production S	
	. TITLE	

TRE:b1

cc: Operator

Oil Conservation Commission - Santa Fe

H. P. Logan

T. J. Crutchfield

Proration

File