

ILLEGIBLE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s), (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREON; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	6918	7003	DST #1: 15'90"90"180", recovered 475' SLI GCDM. Sampler rec.: 395 psi, 1.475 cf gas, 2700 cc DM; HP 3276-3260; IFP 307; FFP 410; ISIP failed, FSIP 1395, Yellow Jacket testing.	Drinkard	2348	(+1928)
Wolfcamp	6968	7110	DST #2: 15'90"150"270", GTS 8", 190FP on 1/2" ck; 1300 MCFPD on initial flow. Final flow: 1st 70" on 1/2" ck, stab 260# 1600 MCFPD; next 80" 1/4" ck, 1000 MCFPD; 720 surf. pressure. Recovered 720' condensate; 120' gas & condensate cut DM, MFE sampler: 18.4 cf gas @ 1950 psi HP: 3414-3414; IFP 425-499; FFP 469-601 (1/2" ck), 1100 on 1/4" ck. ISP 3353, FSP 3169, BHT 1500.	Bone Springs	2846	(+1427)
Morrow	9080	9280	DST #3: 15'60"60"90". Recovered 370' SGDM; HP: 4588-4573; IFP 190; ISIP 3046; FFP 263, FSIP 3260.	Wolfcamp	4772	(-499)
				Cisco	7244	(-2971)
				Canyon	7759	(-3486)
				Atoka	8570	(-4297)
				Morrow	8885	(-4612)
				Chester	9474	(-5201)

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Drinkard	2348	(+1928)
Bone Springs	2846	(+1427)
Wolfcamp	4772	(-499)
Cisco	7244	(-2971)
Canyon	7759	(-3486)
Atoka	8570	(-4297)
Morrow	8885	(-4612)
Chester	9474	(-5201)