



Amoco Production Company

P.O. Drawer A
Leveland, Texas 79336

V. E. Staley
Amoco Production Company

RECEIVED

APR 7 1978

**O. C. C.
ARTESIA, OFFICE**

April 6, 1978

File: VES-WF-813

Re: Baumgartner Federal Com Well No. 1
Section 26, T-21-S, R-27-E
Eddy County, New Mexico

Mr. W. A. Gressett
New Mexico Oil Conservation Commission
P. O. Drawer "DD"
Artesia, NM 88210

Dear Mr. Gressett:

Reference is made to your telephone conversation with our Mr. Ray Cox regarding the subject well. Amoco Production Company requests that this well be placed in the East Carlsbad Morrow Pool. Completion forms were filed showing this well as being in the Burton Flat Morrow, but since this well is actually closer to the East Carlsbad Morrow Pool, we feel it should be changed.

Thank you for your assistance.

Yours very truly,

RWC:jla

cc - Messrs. A. R. Reed - Houston, TX
R. E. Ogden - Houston, TX
J. E. Pease - Houston, TX

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ **U.S. GEOLOGICAL SURVEY**
ARTESIA, NEW MEXICO
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68 Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL X 660' FWL, Sec. 26
AT TOP PROD. INTERVAL: (Unit L, NW/4, SW/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <input type="checkbox"/> | <input type="checkbox"/> |

5. LEASE
NM-0553785
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Baumgartner Fed. Com.
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Und. Burton Flat Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
26-21-27
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3188.9 GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUN 4 1980

O. C. D.
ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 4-30-80. Pulled packer and tubing. Ran Gamma Ray Correlation log. Ran 4-3/4" bit drill collars, and tubing. Drilled to 11,843'-11,918'. Perforated morrow intervals 11,843'-11,858', 11,466'-11,480' with 2 JSPF. Ran tubing, packer, and shear disc tool. Tailpipe at 11,341, and packer at 11,184'. Dropped rod and sheared tool. Acidized down tubing with 6000 gallons MS acid containing 160,200 SCF in 2 equal stages separated by 200# graded salt in 400 gallons brine water. Flushed perms with 35 bbls 3% KCL water. Flow tested well and returned to production. Production after workover in 24 hours was 0 bbls. fluid and 932 MCF.

Subsurface Safety Valve: Manu and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, A
1-Monsanto

1-Hou

1-Susp

1-MKE

1-Champlin