

AMOCO COPY
UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)B*
reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0553785

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baumgartner Fed Com

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Und. Burton Flat Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

26-21-27

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer A, Levelland, TX 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL x 660' FWL (Unit L, Sec.26)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RL, etc.)

3188.9 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Production String Casing ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Reached TD of 11,980' at 11:45 A.M. 2-9-78. Run logs and evaluated. Run 5-1/2" casing and set at 11,995'. Cement with 1100 sx Trinity Lite and 800 sx Class H cement. Plug down at 3:15 P.M. 2/12/78. Float held cement. Did not circulate. Ran temperature survey. Top of cement at 3205. WOC 360 hrs. Rig released 11:15 P.M. 2/12/78.

Moved in service unit 2/27/78. Test casing w/1000# 30 min. OK. Spot 300 gal 10% acetic acid x additives 11,522'-11,350'. Circulated excess acid out and displaced casing with 10# brine with 10# KCL per bbl. Run correlation log to 11,000' and perf 11,510 to 11,522' with 4 DPJSPF. Ran 2-3/8" tubing and tested 5000# above slips with 5-1/2" pkr. Pkr set at 11,348 with 3000#. Installed and tested wellhead. Well completed 3/4/78 as a flowing gas well with a potential of 2 BCPD X OBWPD X 1050 MCFD 24 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant Admin. Analyst

DATE 3-9-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE APR 4 - 1978

0 & 4-USGS-A

1-Div

1-RC

1-Susp

1-Monsanto

1-Champlin

*See Instructions on Reverse Side