

UNITED STATES GEOLOGICAL SURVEY  
DEPARTMENT OF THE INTERIOR  
STATION IN TRIP  
(Other instruction  
verse side)ATE\*  
1 re-Form approved.  
Budget Bureau No. 42 R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 9187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a natural reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

660' FNL &amp; 1980' FEL of Sec. 23-21S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4592' GR

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 23-21S-21E  
Unit B NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 1498' - Ran 38 joints of 8-5/8" 24# J-55 (1502') of casing set at 1498'. 1-Guide shoe at 1498', Insert float at 1456'. 1-Centralizer at 1456', Basket and Centralizer at 937 and 363'. Cemented w/200 sacks of Thick-set and 500 sacks of Howco-Lite, 10#/sx gilsonite, 1/4#/sx Celloflake 2% CaCl followed w/150 sacks of Class C 2% CaCl. PD 8:30 AM 12-30-77. Cement did not circulate. WOC and ran Temperature Survey found top of cement at 800'. Ran 1" to 800' spotted 50 sacks of Class C 4% CaCl of cement. PD 5:00 PM 12-30-77. WOC 4 hours ran 1" to 752' spotted 75 sacks of Class C 4% CaCl cement. PD 9:45 PM 12-30-77. WOC 4 hours ran 1" to 450' spotted 100 sacks of Class C 4% CaCl cement. PD 3:00 AM 12-31-77. WOC 4 hours. Ran 1" to 350' spotted 75 sacks of 4% CaCl cement PD 5:40 AM 12-31-77. WOC 4 hours and tagged cement at 240'. Filled hole to surface w/6 yards of Ready-mix. WOC 18 hours Nippled up and tested BOP's to 1500#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Geol. Secty

DATE

1-4-78

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

JAN 6 - 1978

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side