

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 1980' FEL of Sec. 23-21S-21E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM 9187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
MAR - 7 1978

7. UNIT AGREEMENT NAME
O.C.C.

8. FARM OR LEASE NAME, ADDRESS, OFFICE
Box Canyon "4A"

9. WELL NO.
1

10. NAME AND TYPE OF WILDCAT
Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 23-21S-21E
Unit B NMPM

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12-23-77 16. DATE T.D. REACHED 2-2-78 17. DATE COMPL. (Ready to prod.) 2-24-78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4592' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8400' 21. PLUG, BACK T.D., MD & TVD 6050' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-8400' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5886-6019½' Cisco

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/FDC, DLL

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	359'	17½"	200 sx	
8-5/8"	24#	1498'	12¼"	1150 sx	
5½"	15.5#	6486'	7-7/8"	580 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5862'	5862'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5886-6019½' w/48 .32" shots		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5886-6019½'	3000 gallons 15% DS-30 acid.

33.* PRODUCTION							
DATE FIRST PRODUCTION 2-24-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 2-24-78	HOURS TESTED 24	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 7700	WATER—BBL. -	GAS-OIL RATIO -
FLOW. TUBING PRESS. 525#	CASINO PRESSURE pkc	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 7700	WATER—BBL. -	OIL GRAVITY-API (CORR.) -	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY
Harvey Apple

35. LIST OF ATTACHMENTS
DST's

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 2-28-78

*(See Instructions and Spaces for Additional Data on Reverse Side)