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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-1
Effective 1-1-65

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FEB 28 1978

Operator
Yates Petroleum Corporation
Address
207 South 4th Street - Artesia, NM 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Box Canyon "4A" Well No. 1
Box Canyon Forme Perm
Undesignated Cisco
Kind of Lease NM 9187
State, Federal or Free Federal
Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East
Line of Section 23 Township 21S Range 21E . NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Navajo Crude Oil Purchasing Company
Address (Give address to which approved copy of this form is to be sent)
No. Freeman Ave-Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1348 Jal, NM 88252
If well produces oil or liquids, give location of tanks. Unit B Sec. 23 Twp. 21S Rge. 21E
Is gas actually connected? Yes When Approx 3 weeks

IV. COMPLETION DATA
Designate Type of Completion -- (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 12-23-77 Date Compl. Ready to Prod. 2-24-78 Total Depth 8400' P.B.T.D. 6050'
Elevations (DF, RKB, RT, GR, etc.) 4592' GR Name of Producing Formation Cisco Top Oil/Gas Pay 5886' Tubing Depth 5862'
Perforations 5886-6019 1/2 Depth Casing Shoe 6486'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	359'	200
12 1/4"	8-5/8"	1498'	1150
7-7/8"	5 1/2"	6486'	580

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 7700 Length of Test 24 Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
Back Pressure 1600# Pkr 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Christine Tomlinson-Geol. Secty
2-28-78

OIL CONSERVATION COMMISSION
APPROVED MAR 22 1978
BY Mike Williams
TITLE OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner.