

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR.
(Other instruction
reverse side)DATE
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 27642

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McMillan Fed. Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T20S, R27E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a surface reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Texas Oil & Gas Corp. ✓

3. ADDRESS OF OPERATOR

900 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2080' FSL and 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3318.0 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Csg. job, Perfs & Stimulation

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2/22 DST #1-Wolfcamp (8590-8660) 30" PF, S1 blow inc to str blo, GTS in 13", 454#-699#, 60" ISIP 4022, 60" FF, gas ARO 290 MCFD, 594#-1084#, 120" FSIP 4022. Rec 1586' cond.
- 2/27 DST #2-Canyon (9480-9630) 30" PF, good blo inc to str blow, 271#-560#, 60" ISIP 3848#, 60" FF, GTS immed. ARO 90 MCFD, 646#-1098#, 120" FSIP 3806. Rec 50' OGCDM, 200' DM, 1587' FW.
- 3/8 DST #3-Morrow (10810-946) 30" PF, good blo inc to str blo, 111#-133#, 60" ISIP 2872, 60" FF, GTS immed ARO 120 MCFD, 111#-177#, 120" FSIP 3980#. Rec. 496' DM.
- 3/11 TD 11175', Ran GR/CNL/FDC & DLL/MSF logs. Ran 9300' of 4 1/2", 11.6#, N-80, LTSC & thru 1875' of 4 1/2", 13.5#, n-80, LTC casing set @ 11175'. Cement w/1150 sxs "H" w/.75%
- 3/13 CFR-2, 5#/sx KCL. Rel rig.
- 3/23 Perforate Morrow 10794-11024 (63 holes). Ran 2-3/8", N-80 tubing & packer set at 10,687'.
- 3/24 Acidized perfs w/4500 gals 7-1/2% MS acid & 1000 SCF/bbl N₂.
- 3/26 Fraced perfs w/30,000 gals gelled 3% acid + 25,700# 20/40 Sd & glass beads w/CO₂ in all fluid.
- 3/29 Well shut-in until production facilities installed at which time an open flow thru test will be run.
- 4/5

18. I hereby certify that the foregoing is true and correct

SIGNED

S. P. Baker

TITLE Dist. Drlg. Engr.

DATE April 5, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

APR 10 1978