

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501,

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTForm C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator		Pool		County		Completion		Special							
TXO Production Corp. ✓		Wildcat (Wolfcamp)		Eddy											
Address		TYPE OF TEST - (X)		SCHEDULED		PROD. DURING TEST		GAS - OIL RATIO							
900 Wilco Bldg. Midland, Texas 79701		TEST - (X)		SCHEDULED		PROD. DURING TEST		GAS - OIL RATIO							
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKES SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL	
		U	S	T											R
McMillian Federal Com.	1	J	14	20-S	27-E	4-24-86P	11/64	1030	230	21	0	50.0	246	489	1988

RECEIVED BY
APR 28 1986
O. C. D.
ARTESIA, OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Lucia Anderson
(Signature)

Engineering Assistant

(Title)

4-24-86

(Date)

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCP measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

