

SHERIFF'S OFFICE - COMPLAINT REQUEST FOR ALLOWABLE OIL AND GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		How Often Approved by Oil Conservation Commission RECEIVED APR 27 '88																	
PRODUCTION GROUP: ☒ P Production Group		C.D. CRITICALLY OFFER																	
Address: 900 Wilco Bldg. Midland, TX. 79701																			
(Reasons) for filing (check proper box) New Well ☐ Changes in Transportation of: Oil ☒ Dry Gas ☐ Change in Ownership ☐ Conduits/Gas ☐ Condensate ☐ effective May 1, 1988																			
If change of ownership give name and address of previous owner _____																			
DESCRIPTION OF WELL AND LEASE Lease Name: McMillian Fed. Com. Well No./Pool Name, including Permission: 1 Wildcat (Wolfcamp) Kind of Lease: State, Federal or Fee Federal Location: _____ State, Federal or Fee Federal: _____																			
Unit Letter: J : 2080 Feet From The South Line and 1980 Feet From The East Line of Section: 14 Township: 20-S Range: 27-E NE/4 Eddy Co.																			
NOMINATION OF TRANSPORTED OIL AND NATURAL GAS Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent): JM Petroleum Corp. 2000 N. Tower LB 319 Dallas, TX. 75201 Name of Authorized Transporter of Conduits/Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent): El Paso Natural Gas 1 Petro. Cntr. Bldg. 2 Midland, TX. 79705 If well produces oil or liquids, give location of tanks: Unit: J Sec.: 14 Twp.: 20-S Rng.: 27-E Is gas actually connected? Yes When: 11-1-86 This production is commingled with that from any other lease or pool, give commingling order numbers: _____																			
COMPLETION DATA Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Sand Control ☐ Other ☐ Date Spudded: _____ Date Compl. Ready to Prod.: _____ Total Depth: _____ P.O.T.D.: _____ Revolutions (DP, RED, RT, CR, etc.): _____ Name of Producing Formation: _____ Top Oil/Gas Pay: _____ Testing Depth: _____ Perforations: _____ Depth casing shoe: _____																			
TUBING, CASING, AND CEMENTING RECORD <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>HOLE SIZE</th> <th>CASING & TUBING SIZE</th> <th>DEPTH SET</th> <th>SACKS CEMENT</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td>Post ID-3</td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td>5-6-88</td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td>Chg. L.T. PER</td> </tr> </tbody> </table>				HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				Post ID-3				5-6-88				Chg. L.T. PER
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TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed testable for this depth or be for full 24 hours) <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>First New Oil Run To Tanks</th> <th>Date of Test</th> <th>Producing Method (Flow, pump, gas lift, etc.)</th> </tr> </thead> <tbody> <tr> <td>Length of Test</td> <td>Tubing Pressure</td> <td>Casing Pressure</td> </tr> <tr> <td>Actual Prod. During Test</td> <td>OH-BBLs</td> <td>Water-BBLs</td> </tr> </tbody> </table>				First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Length of Test	Tubing Pressure	Casing Pressure	Actual Prod. During Test	OH-BBLs	Water-BBLs							
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CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given here is true and complete to the best of my knowledge and belief. <i>Julia Collier</i> 4-18-88 <i>Julia Collier</i> (Signature) Julia Collier Engineer, Asst. (Title) 4-12-88 (Date)		OIL CONSERVATION COMMISSION APR 28 1988 APPROVED _____ BY _____ Original Signed By _____ TITLE _____ Mike Williams Oil & Gas Inspector This form is to be filled out for each well, if it is a request for allowable for a month defined as a period of time, this form must be accompanied by a completion of the work done taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for all wells at once and submitted to the Commission. Fill out only Sections I, II, III, and VI for changes of well name or number, or transportation, or other such change of conditions.																	