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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

Form O-104
Supersedes OIL CON. COM. FORM
1-1-65

RECEIVED BY
APR 7 1986
O. C. D.
ARTESIA, OFFICE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator TXO Production Corp. ✓

Address 900 Wilco Bldg. Midland, Texas 79701

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Reclassify well from gas well status to oil well status.
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐	
Crudehead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE	
Well No. 1	Post Name, including Formation Wildcat (Wolfcamp)
Kind of Lease State, Federal or Foreign Federal	Lease No. NM 27642
Location	
Unit Letter J	2080 Feet From The South Line and 1980 Feet From The East
Line of Section 14	Township 20-S Range 27-E Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil (X) or Condensate The Permian Corp. Permian (Eff 9 / 1 / 87)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Crudehead Gas (X) or Dry Gas El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) 1 Petro. Cntr. Bldg. 2, 3300 N. A St. Midland, TX 79705
If well produces oil or liquids, give location of tanks. Unit J Soc. 14 Twp. 20- Rge. 27-E	Is gas actually connected? YES When 11-1-86

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X) XXX	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'n. Twp. No.
Date Spudded 1-24-78	Date Compl. Ready to Prod. 11-01-85
Total Depth 11,175	P.B.T.D. 9,300
Elevations (D.F., RKB, RT, GR, etc.) 3334 KB	Name of Producing Formation Wolfcamp
Top Oil/Gas Pay 8622	Testing Depth 8,507
Perforations 8622-41, 70-75, 83-88, 91-97 (3-1/8" gun, 39 holes)	Depth Casing Shoe 11,175
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE 17-1/2 12-1/2 7-7/8	CASING & TUBING SIZE 13-3/8 8-5/8 4-1/2
DEPTH SET 400 2900 11175	SACKS CEMENT 450sx (Circulated) 915sx (Circulated) 150sx TOC@7012

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 11-03-85	Date of Test 3-29-86
Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 970
Casing Pressure N/A	Choke Size 12/64
Actual Prod. During Test 380	Oil-Bbls. 2
Water-Bbls. 623	

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Lbbs. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alicia Henderson
(Signature)
Engineering Assistant
(Title)
4-2-86
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 11 1986

BY Original Signed By SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or re-completed well, this form must be accompanied by a tabulation of the oil and gas tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all oil or gas and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of identity.