District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

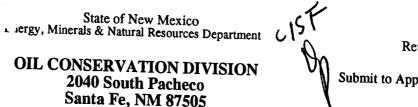
District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505



Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

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Dannes C:		¹ Opera	tor name a	and Address	BLE AND A	1101			OGRID		<u> </u>
Penroc 01 PO Box 59		ation							017		
Hobbs, NM		,						3 Re	eason for	Filing Co	ode
4	API Number	/	, ,	0 .	5 Popl N	ame		CI	H Eff	6/1/96	
30-015-22384  7 Property Code			W Buntan Flat Wolf Eddy (Undestignated Group SE 8 Property Name					6 Pool Code 73540			65202
	6441 /9	10/4			McMillan Fe			,		9 W	ell Number
II. 10	Surface	Location			TION TO THE	COCI O I COM					_1
OL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South	Line	Feet from the	East/W	est line	County
J	Pottone	205	27E		2080	Sout	h	1980	i	st	Eddy
UL or lot no.	Section	Hole Local	tion Range	112 12					<u></u> -		Ludy
				Lot. Idn	Feet from the	North/South	Line	Feet from the	East/W	est line	County
12 Lse Code F		g Method Code		Connection Date	<sup>15</sup> C-129 Per	mit Number	16	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration D
III. Oil and	d Gas Tr				<del></del>						
18 Transporter OGRID		19 Transpo and A	rter Name	•	20 POD	21 (	D/G	22 POI	ULSTR	Location	<del></del>
					<del>- </del>			a	nd Desci	ription	
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								(6)	,	125/4	ALEAN .
								6.		E 6282	1281530
V. Produce	ed Water	•							, /:0	E 6282	1282.53
	ed Water	•			<sup>24</sup> POD ULST	R Location and	Descri		190	E 62.87	1353
V. Produce 23 POD V. Well Cor		Data				R Location and	Descri		150	E 62.82	131.33
V. Produce 23 POD			te	<sup>27</sup> TD		R Location and	Descri		100	E 6287	1315
V. Produce 23 POD V. Well Cor	mpletion	Data  26 Ready Date				<sup>28</sup> PBTD		ption	is of	30 DH	IC, DC, MC
V. Produce 23 POD  V. Well Con 25 Spud Date	mpletion	Data  26 Ready Date		<sup>27</sup> TD & Tubing Size				ption	is of	E 6287	IC, DC, MC
V. Produce 23 POD  V. Well Con 25 Spud Date	mpletion	Data  26 Ready Date				<sup>28</sup> PBTD		ption	is of	30 DH	IC, DC, MC
V. Produce 23 POD  V. Well Con 25 Spud Date	mpletion	Data  26 Ready Date				<sup>28</sup> PBTD		ption	is of	30 DH	IC, DC, MC
V. Produce 23 POD  V. Well Con 25 Spud Date	mpletion	Data  26 Ready Date				<sup>28</sup> PBTD		ption	is of	30 DH	IC, DC, MC
V. Produce 23 POD  V. Well Col 25 Spud Date  31 Hole	mpletion Sie	Data  26 Ready Date				<sup>28</sup> PBTD		ption	is of	30 DH	IC, DC, MC
V. Produce 23 POD V. Well Col 25 Spud Date 31 Hole	mpletion Sie	Data  26 Ready Date	52 Casing &			28 PBTD  33 Depth Se	st .	29 Perforation	is of	30 DH	IC, DC, MC
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V. Produce 23 POD  7. Well Con 25 Spud Date  31 Hole  1. Well Tes 35 Date New Oil  41 Choke Size	mpletion  Sie  St Data  36 (	Gas Delivery Date	Casing &	Tubing Size  Tubing Size  37 Test Date  43 Water	38 Tes	28 PBTD  33 Depth Se	st .	29 Perforation  Tbg. Pressure	is of	30 DH acks Ceme	IC, DC, MC
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