

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0559177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nopal Draw ~~Federal~~ Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 8-21S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL ☐ GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL &amp; 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3415'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) P&A Morrow zone; Recomplete  
in Delaware Zone

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10,365' TD 10,323' PB Set CIBP between 10,040' & 10,050', cap CIBP w/150' cmt. Circ hole w/abandonment mud. Jet cut csg @ 6500'. Pull csg to position bot of csg @ 2850'+. Set 150' cmt plug f/75' inside to 75' above csg stub. Pull up hole to 5000', set 100' OH plug f/5000' up to 4900'. Pull up hole to 3400'. Set 100' cmt plug f/3400' up to 3300'. Pull up hole to 3100'. Set 100' cmt plug f/3100' up to 3000'. Set Halco EZ cmt rtnr on 2-3/8" tbg @ 2800'. POH w/tbg, hang 5 1/2" csg in elevator. RU cmtg head (use top wiper plug only) Load csg w/FW; establish circ between 5 1/2"x8-5/8" annulus. Cmt 5 1/2" csg as follows:

(a) 10 bbls mud flush

(b) 120 sx CL "C" Neat (work csg while cmtg)

(c) drop top wiper plug only

(d) displace cmt to rtnr &amp; pump plug w/FW

(e) set csg slips in csg spool

(f) ck for bleed off pres on 5 1/2" csg to ck for flow-back. If necessary, reapply pres on 5 1/2" csg (approx 500#) WOC. After 10 hrs run temp survey to get top of cmt.

(g) cut &amp; dress csg; test connection.

Run GR-CCL f/PBTD (approx 2795') up to 1500'. Perf 2612-15', 2618-21', 2623-26', 2629-32', 2636-39' & 2718-26' w/(2) 1/2" burrless o-phase decentralized JHPF (46 holes). Test tbg to 4000#. Spot 15% NEFE HCL f/2726' up to 2575'. Pull pkr to 2550'. Rvrs approx 3 bbls flu. Set pkr. Pump approx 5 bbls dn tbg to put spot acid away. Swb & test. Go to next step if necessary: Swb well dn as low as possible. Acz w/5600 gal slick 15% NEFE HCL @ 7-8 BPM and/or 5500# max surf pres and building up to 1000# on annulus as follows:  
(see attachment)

18. I hereby certify that the foregoing is true and correct

SIGNED

N.B. Lukas, Jr.

TITLE

Area Engineer

DATE

(This space for Federal or State office use)

APPROVED BY

Sgt. GEORGE H. STEWART

TITLE

DATE

MAR 27 1980

CONDITIONS OF APPROVAL, IF ANY: