	<u>N.M.</u> O	.C.D. COPY	RELLIVED		رو ن
Form 9-331 (May 1963)	UNITED ST DEPARTMENT OF T GEOLOGICAL	HE INTERIO	SUBMPLIN Jack 198 (Other Instructions on Verse side) O. C. D.	5. LEASE DESIGNATION .	U No. 42-R1424. AND SERIAL NO.
SUNE (Do not use this for	DRY NOTICES AND orm for proposals to drill or to Use "APPLICATION FOR PERM	REPORTS ON	ARIESIA, OFFIC I WELLS to a different reservoir. sals.)	E 6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1. OIL GAS & WELL	OTHER	REC	EIVED	7. UNIT AGREEMENT NAS	IE
2. NAME OF OPERATOR GULF OIL COR	PORATION /		1 3 1980	8. FARM OR LEASE NAM	
 ADDRESS OF OPERATOR P. O. BOX 670, Hobbs, NM 88240 U.S. GEULUGICAL SURVEY. 1. IOCATION OF WELL (Report location clearly and in accordance with ARTESIA, NEW MEXICO See also space 17 below.) At surface 				9. WELL NO. 1 10. FIELD AND POOL, OR ULA DE Laware	WILDCAT
660 ' F	NL & 1980' FWL			11. SEC., T., B., M., OR BI SURVEY OR AREA	
14. PERMIT NO.	15. ELEVATIONS	(Show whether DF, RT.	CR. etc.)	Sec. 8-T21S-R2	
16.		<u>3415' GL</u>		Eddy	NM
NO.	or Other Data				
TEST WATER SHUT-OFF	PULL OR ALTER CAS		SUB WATER SHUT-OFF	SEQUENT REPORT OF:	
FRACTURE TREAT	MULTIPLE COMPLET	.	FRACTURE TREATMENT	ALTERING CAS	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT	
REPAIR WELL	CHANGE PLANS		(Utner)	ults of multiple completion or ompletion Report and Log form	X_
Loaded tubing wi lated 5½" casing to 9870'. Remove slips from around pulled & LD casin to 6816' (75' into of casing stub). 3300'; spotted 10 between plugs. In ulate casing with 120 sacks Class Plug down 2:30 Pt TOC 2241'; tagged @ 2695'. POH wi ted 5½" casing wi 2638-41' & 2718-2 excess acid into put spot acid awa Swabbed. Acidization 7 equal stagged 10 balls per stag- balls. Surged ba	<pre>OMPLETED OPERATIONS (Clearly s rell is directionally drilled, give th 8.6# GKF; POH wi with abandonment m ed packing from aro d 5½" casing. Ran ng, bottom of casin side casing stub). Spotted 100' plug DO' plug from 3100' POH with 2-3/8" tub n FW. PU on 5½" ca. "C" neat cement pre- M, 5-16-80. Checked bottom with tempe th tubing. Drilled ith (2) ½" JHPF (46 26'. Spot 4 bb1s 1 tubing. Break dow ay. Rate 2.6 BPM @ ed 2614'-2726' with s using 800 gal/sta; ge, had good ball ar alls average rate 7 <u>e to 5000</u># when ball foregoing is the and correct</pre>	th tubing & p ud; capped C und 5½" casin free pt, 5½" g @ 2858'. S Spotted 150 from 5000' f to 3000'. A ing. Set cen sing & pulled ceded with 22 d flow back, rature tool (cement from holes) @ 26 5% NEFE acid n perfs, brea 2000#, ISDP 5600 gals 12 ge & 6 stages ction on each BPM, average	packer. Set CIB) IBP with 150' cer ng, weld on pull casing free to ' Set slips on cas ' plug from 6816' to 4900'; spotted All plugs spotted nent retainer on d casing slips. 5 bbls Halco mud ok, set casing s 2695' to 2760'. 14-17', 2620-23' from 2726' to 2' ak down pressure 1400, 5 min 1000 5% NEFE lick act of ball sealers h ball drop. Ball e pressure 2500#	P @ 10,020'. Mixe ment (16 sacks) fr nipple. Pulled c 5500'. Cut casing ing. WIH with 2-3 ' to 6660' (75' in d 100' plug from 3 d with abandonment 2-3/8" tubing @ 2 Cemented 5½" casi flush, pumped plu slips. Temperatur th bit & tubing; t Circulate clean: , 2624-27', 2631-3 575'. Pulled up & 2000#. Pumped 6 D#, total load 20 id & (60) 7/8" bal s dropped in clust lled out on last s , maximum pressure 1200#. Swabbed.	d & circu- om 10,020' asing @ 6741'; /8" tubing & 75' out 400' to mud 800'. Circ- ng with g down. e survey agged up Perfora- 4', reverse bb's to bb'. 1 sealers ers of tage of 3000#
SIGNED SIGNED	n pin	TITLE Are	ea Engineer	DATE6-1	1-80
(This space for Federal Orig. Sgd.) GEC APPROVED BY CONDITIONS OF APPR		TITLE	LIGING ELGINE	ER DATE	3 139.0

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