

C15F

M.O.C.D. COPY

Form 9-331  
(May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0559177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nopal Draw ~~Paternal~~ Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 8, 21S, 25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

660' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3415' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

Abandon 2614'-2726' & perf  
2521'-2526'

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Kill well if necessary with 2% KCL water + NE agent. POH with 2-3/8" tubing and packer. Set cement retainer at 2580'. Pressure test casing to 500#. Perforate the interval 2521'-2526' with (2) 1/2" burrless JHPF. GIH with packer & SN on 2-3/8" tubing, test tubing to 4000#. Spot 15% NEFE HCL from 2526' to 2500'. Reverse approximately 3 bbls 2% KCL water down tubing-casing annulus to displace any excess acid. Set packer at 2475'. Pump approximately 5 bbls 2% KCL water down tubing to put spot acid away. Swab and test.

RECEIVED

JUN 16 1980

O. C. D.

ARTESIA, OFFICE

RECEIVED

JUN 13 1980

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

6-16-80  
10-2 P+H  
connected to  
manometer  
P+H 8-15-80

18. I hereby certify that the foregoing is true and correct

SIGNED

*Elyse Stone*

TITLE

Area Engineer

DATE

6-11-80

(This space for Federal or State office use)

DR. S. G. GEORGE II, STOWART

APPROVED BY

TITLE

DATE

JUN 18 1980

CONDITIONS OF APPROVAL, IF ANY: