

Form 9-331  
(May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 0559177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nopal Draw Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat ~~DeWane~~11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 8-21S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
GULF OIL CORPORATION ✓

3. ADDRESS OF OPERATOR  
P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL &amp; 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3415'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>

(Other) Abandon 2521-26' &amp; perf &amp; test X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Kill well with 2% KCL water + NE agent. Release packer @ 2417' & POH. GIH with cement retainer stringer & latch into retainer @ 2580'. Pump into perforations @ 2614'-2726' with 10 bbls 2% KCL water + NE agent. Observe annulus for any communication. Release from retainer & POH. GIH with cement retainer on 2-3/8" tubing to 2490'-2500' & set. Squeeze perforations 2521-26' with 100 sacks Class "C" cement +2% CaCl<sub>2</sub> @ 1-2 BPM. Release from retainer & reverse out any excess cement. Test casing to 500#. Perf 2452-56' with (4) 1/2" JHPF (16 holes). The 5 1/2" & 8-5/8" casing will both be shot (8-5/8" casing set @ 2506'). GIH with packer, SN & 2-3/8" tubing to 2456'. Spot 15% NEFE double inhibited HCL acid from 2456' up to 2400'; pull packer to 2400'. Reverse approximately 3 bbls fluid. Set packer. Pump spot acid away with approximately 10 bbls 2% KCL water + NE agent. Swab & test.

RECEIVED

JUN 23 1980

O. C. D.  
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED A. B. Liles, Jr.TITLE Area EngineerDATE 6-19-80

(This space for Federal or State office use)

APPROVED BY Peter W. ChesterTITLE ACTING DISTRICT ENGINEERDATE JUN 20 1980

CONDITIONS OF APPROVAL, IF ANY: