

NO. OF COPIES RECEIVED
DISTRIBUTION
SALES
FILE
C.S.G.S.
WARRANT
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-102
RECEIVED

SEP 2 1980

O. C. D.
ARTESIA, OFFICE

Operator
Gulf Oil Corporation ✓
Address
P. O. Box 670, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of ☐
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) *Change lease name.*
CASINGHEAD GAS MUST NOT BE FLARED AFTER 11-1-80 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED
See #2-435

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Nopal Draw Federal
Well No.
1
Pool Name, including Formation
~~Willcox~~
Delaware
Kind of Lease
State, Federal or Free Federal
NM 0559177
Location
Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West
Line of Section 8 Township 21S Range 25E, NMFM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation
Address (Give address to which approved copy of this form is to be sent)
Box 3119, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Llano, Inc.
Address (Give address to which approved copy of this form is to be sent)
Box 1320, Hobbs, NM 88240
If well produces oil or liquids, give location of tanks.
Unit C Sec. 8 Twp. 21S Rge. 25E
Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
XX
Date Compl. Ready to Prod.
8-5-80
Total Depth
10,365'
P.B.T.D.
2760'
Revisions (DE, RKB, RT, GR, etc.)
3415' GL
Name of Producing Formation
Delaware
Top Oil/Gas Pay
2452'
Tubing Depth
2720'
Perforations
2452-56', 2521-26', 2614-2726'
Depth Casing Shoe
--

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
No New Casing 17 1/2", 12 1/4", 7 7/8"
CASING & TUBING SIZE
13 3/8", 8 5/8", 5 1/2"
DEPTH SET
367, 2500, 2850
SACKS CEMENT
400 SX, 1264", 120"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
8-5-80
Date of Test
8-18-80
Producing Method (Flow, pump, gas lift, etc.)
Pump
Length of Test
24 hours
Tubing Pressure
0#
Casing Pressure
0#
Choke Size
2" WO
Actual Prod. During Test
11
Oil - Bbls.
8
Water - Bbls.
3
Gun - MCF
TSTM

GAS WELL
Actual Prod. Test - MCF/D
Length of Test
Testing Method (pilot, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size
Gravity of Condensate

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Area Engineer
OIL CONSERVATION COMMISSION
APPROVED SEP 4 - 1980
BY W. A. Gressett
SUPERVISOR, DISTRICT II
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated points taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells.