

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

P. O. Box 2760, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1650' FWL, 990' FNL, Sec 35, T-21-S, R-28-E
Eddy County, New Mexico

At proposed prod. zone same as above

11. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles east of Carlsbad

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3183' GL

23

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4" | 8 5/8" | 24 | 500' | 315 sx |
| 7 7/8" | 5 1/2" | 14 | 3800' | 315 sx |

Drilling procedures, BOPE diagram, anticipated formation tops, and surface use plans are attached.

RECEIVED
DEC 21 1977
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24

SIGNED Ben YoungTITLE Engineer AssistantDATE 12-19, 1977

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

JAN 6 - 1978

APPROVED BY

TITLE ACTING DISTRICT ENGINEERDATE JAN 6 - 1978

CONDITIONS OF APPROVAL, IF ANY

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES APR 6 - 1978

*See Instructions On Reverse Side

Perry R. Bass

Big Eddy Unit

59

C

35

21 South

28 East

Eddy

990

North

1650

West

3183.0

Delaware

Indian Flats Field

40

The acreage shown on the subject well is as shown on the plat below.

It is more than one-half acre and is located on the west side of the road, both as to working interest and royalty.

It is more than one-half acre and is located on the west side of the road, both as to working interest and royalty.

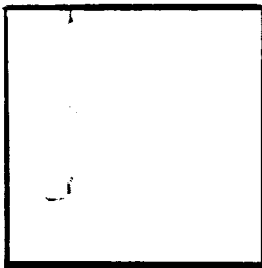
Yes, it is a 1/2 acre well type of well.

If anyone is the owner of this well, it is the owner of the well on the west side of the road, both as to working interest and royalty. It is more than one-half acre and is located on the west side of the road, both as to working interest and royalty. It is more than one-half acre and is located on the west side of the road, both as to working interest and royalty.

RECEIVED

DEC 21 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO



and is more than one-half acre and is located on the west side of the road, both as to working interest and royalty.

Gene A. Young

Gene A. Young

Engineer Assistant

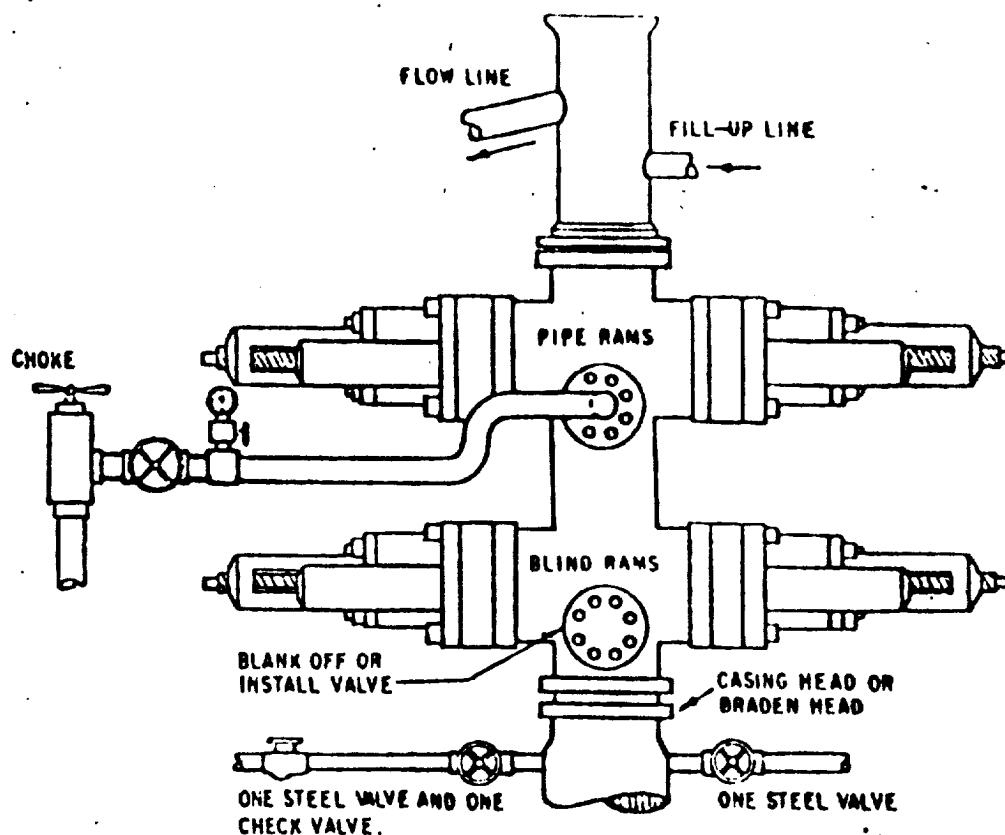
Perry R. Bass

December 19, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or other persons under my supervision and that the same is true and correct to the best of my knowledge and belief.

December 5, 1977

John W. West



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY EITHER
 - (1) ONE MANUALLY OPERATED DUAL BLOWOUT PREVENTER WITH THE LOWER RAMS BLIND AND THE UPPER RAMS FOR PIPE AND AN OUTLET BETWEEN THE RAMS
 - (2) TWO MANUALLY OPERATED BLOWOUT PREVENTERS WITH A CHOKE SPOOL BETWEEN THEM, THE LOWER UNIT CONTAINING BLIND RAMS AND THE UPPER UNIT CONTAINING PIPE RAMS.
- B. THE OPENING BETWEEN PREVENTERS TO BE FLANGED, STUDDED, OR CLAMPED AND AT LEAST TWO INCHES DIAMETER.
- C. ALL CONNECTIONS TO AND FROM PREVENTERS TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE BLOWOUT PREVENTERS.
- D. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- E. VALVE TO CONTROL FLOW THROUGH DRILL PIPE TO BE LOCATED ON RIG FLOOR.
- F. CHOKE MAY BE EITHER POSITIVE OR ADJUSTABLE
- G. Choke spool may be used between rams instead of connection shown.

BIG EDDY UNIT #59

Location - 1650' FWL, 990' FNL, Sec. 35, T-21-S, R-28-E, Eddy County, New Mexico
Indian Flats Field Development Estimated TD - 3800'

- (1) Surface Casing: To protect ground water sands, 8 5/8" 24# K-55 ST&C surface casing will be set at 500' in a 12 1/4" hole. The hole will be drilled with fresh water native mud using gel and paper as needed to clean hole and control seepage. Casing will be cemented to surface using an estimated 315 sacks of Class "C" containing 2% CaCl₂. Manually operated 10"-3000# WP BOP's will be installed (BEPCO I minimum). Preventer stack and choke line will be pressure tested to 1000 psi. Casing will be pressure tested to 1000 psi before drilling out shoe joint.
- (2) Production Casing: a 5 1/2", 14#, K-55, ST&C casing string will be run to TD at an estimated depth of 3800' in a 7 7/8" hole. The hole will be drilled with brine water (10 ppg) to minimize washouts in the salt sections. Paper will be used to control seepage and lime will be used to maintain pH (caustic may be required if hardness of water is too high). Casing will be cemented using an estimated 315 sacks of 50-50 Pozmix Class "C" containing 2% gel, 15 lbs salt per sack. Anticipated cement top at 2000 feet. The Pozmix cement is recommended due to its better perforating characteristics and it is more resistant to water channeling.
- (3) Anticipated Drilling Problems: Hole deviation problems have been encountered while drilling the salt intervals and it may be necessary to reduce the WOB to control deviation. Due to unavoidable washouts in the salt sections, experience has shown that bottom hole stabilization has been useless in deviation control.
- (4) Evaluation: 10' drilling samples will be caught from surface casing to TD. An estimated 20 sidewall cores will be taken in the Delaware Sands after reaching TD. Wireline logs to be run at TD are: BH Sonic w/ GR Caliper and DLL-GR.
- (5) Rig Time: This well is estimated to require a total of 10 days rig time from spud to move off.

BIG EDDY UNIT NO. 59

ANTICIPATED FORMATION MARKERS

| | |
|----------------------|-------|
| T/Salt | 455' |
| B/Salt | 2300' |
| T/Delaware Limestone | 2660' |
| T/Delaware Sand | 2790' |
| T/Indian Flats Zone | 3550' |

R 2E

22

23

U.S.

U.S.

Richardson & Bess

Richardson & Bess

27

28

YATES Pk.
1-FEB '64

U.S.

U.S.

Richardson & Bess

Richardson & Bess

34

35

APPROX BEU #59

BEU #47

BEU #56

BEU #45

BEU #41

Existing
Camp

Existing Road 2

U.S.

U.S.

Richardson & Bess

U.S.

100

6 Yd m.d. 52 →

→ EXISTING ROAD #1 →

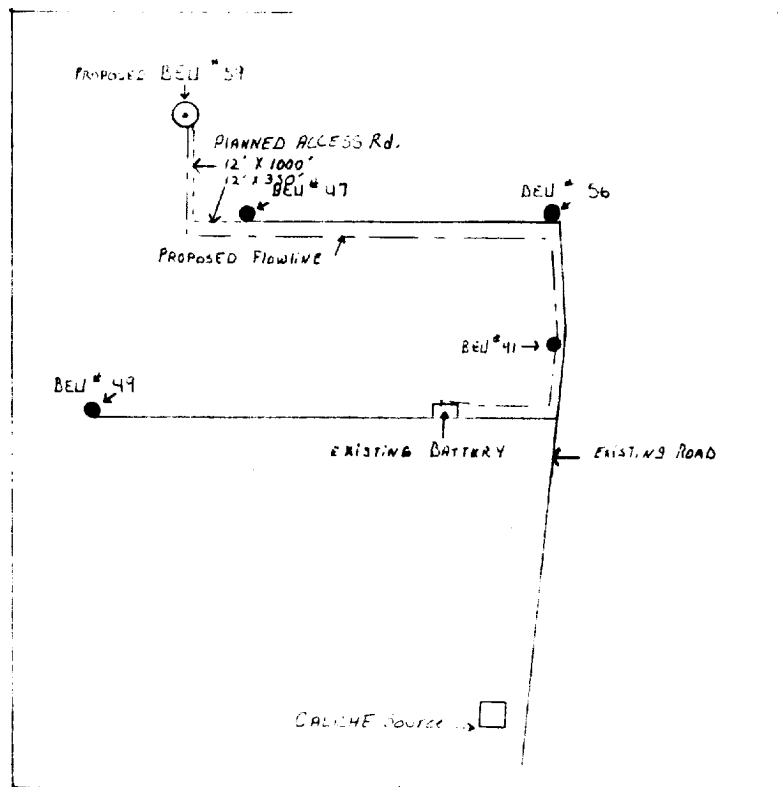
3

2

EXHIBIT "A"

Richardson & Bess

Richardson & Bess



EXISTING ROAD _____

PLANNED ACCESS Rd. - - - - -

PLANNED Flowline - - - - -