

UNED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLI 2*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 0671144	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEPEN ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR Perry R. Bass		7. UNIT AGREEMENT NAME Big Eddy Unit	
3. ADDRESS OF OPERATOR Box 2760, Midland, Texas 79702		8. FARM OR LEASE NAME Big Eddy Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FWL & 990' FNL of section - Unit letter C At top prod. interval reported below At total depth		9. WELL NO. 59	
14. PERMIT NO. ---		10. FIELD AND POOL, OR WILDCAT Indian Flats Delaware	
DATE ISSUED ---		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 35, T21S, R28E	
15. DATE SPUDDED Apr. 3, 1978		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED Apr. 21, 1978		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) Dry - P & A		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3183' GL 3197' KB	
19. ELEV. CASINGHEAD ---		20. TOTAL DEPTH, MD & TVD 3790'	
21. PLUG BACK T.D., MD & TVD ---		22. IF MULTIPLE COMPL., HOW MANY* ---	
23. INTERVALS DRILLED BY ---		24. PRODUCING INTERVAL(S), OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD))* None - Dry - P & A.	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN BHC-Sonic, DLL-Micro SFL & Dipmeter.	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8 5/8"		WEIGHT, LB./FT. 24#	
DEPTH SET (MD) 410.00		HOLE SIZE 12 1/4"	
CEMENTING RECORD 300 sks Cl C + additives		AMOUNT PULLED None	
29. LINER RECORD		30. TUBING RECORD	
SIZE None		SIZE None	
TOP (MD) ---		DEPTH SET (MD) ---	
BOTTOM (MD) ---		PACKER SET (MD) ---	
31. PERFORATION RECORD (Interval, size, number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) None AMOUNT AND KIND OF MATERIAL USED ---	
33. PRODUCTION		DATE FIRST PRODUCTION Dry - P & A	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) ---		WELL STATUS (Producing or shut-in) ---	
DATE OF TEST ---		HOURS TESTED ---	
CHOKE SIZE ---		PROD'N. FOR TEST PERIOD ---	
OIL—BBL. ---		GAS—MCF. ---	
WATER—BBL. ---		GAS-OIL RATIO ---	
FLOW. TUBING PRESS. ---		CASING PRESSURE ---	
CALCULATED 24-HOUR RATE ---		OIL GRAVITY-API (CORR.) ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Three (3) each DLL Micro-SFL & BHC Sonic logs.		TEST WITNESSED BY Paul J. P & A 5/5/78	
35. LIST OF ATTACHMENTS ---		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED H. P. Murty, Jr.		TITLE Senior Production Clerk	
DATE April 28, 1978			

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formations, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 3c.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No drill stem tests.			

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
T/Salado	400'		
T/Castile	2285'		
T/Delaware Mtn			
Gp	2265'		
T/Lamar	2710'		
T/Ramsey	2780'		