

NMOCG COPY

SUBMIT IN TR DATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-22392

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Texas Pacific Oil Company, Inc. ✓

3. ADDRESS OF OPERATOR

1700 One Main Place Dallas, Texas 75250

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

Unit L 990' FWL and 1980' FSL

At proposed prod. zone

Morrow

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 miles west of Carlsbad, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

990'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NONE

19. PROPOSED DEPTH

10,900'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3635.5 GR

22. APPROX. DATE WORK WILL START*

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

SEE ATTACHED

1. Development Plan for Surface Use
2. Drilling Procedure
3. Casing and Cementing Program
4. Mud and Logging Program
5. B.O.P. Schematic
6. Archaeological Clearance Report

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AUG 29 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO*Gas sales not dedicated*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

M. Matlock

TITLE Drilling Administrative Supervisor DATE 8-18-77

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

JAN 6 - 1978

APPROVED BY

Lee J. Lora

TITLE ACTING DISTRICT ENGINEER

DATE JAN 6 - 1978

CONDITIONS OF APPROVAL, IF ANY:

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.

EXPIRES

APR 6 - 1978

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NE MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator Texas Pacific Oil Co.			Lease Hackberry Fed.			Well No. 1		
Section L	Section 3	Township 22 South	Range 25 East	County Eddy				
Acreage Dedication of Wells:								
990		feet from the West		1980		feet from the South		
Surface Elev. Elev. 3635.5		Producing Formation Morrow		Perforation Revelation		Net Acreage 320		Acreage

- Outline the acreage dedicated to the subject well by colored pencil or ballpoint pen on the plat below
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)
- If more than one lease of different ownership is dedicated to the well, have the interests been consolidated by communitization, unitization, force-pooling, etc?

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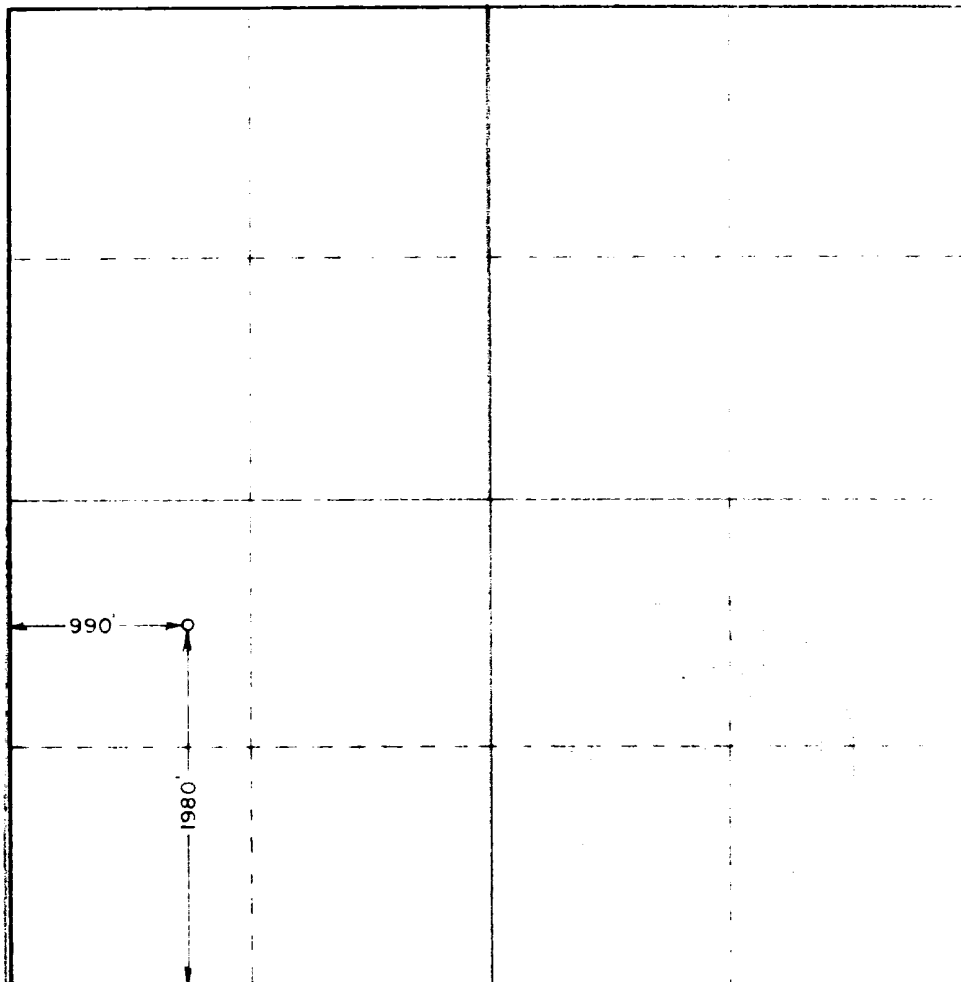
AUG 29 1977

**U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (use reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

T. M. Matlock

T. M. Matlock
Drilling
Administrative Supervisor
Texas Pacific Oil Co., Inc.

August 16, 1977

I hereby certify that the well location shown on this plat was plotted from field notes and measurements made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

June 13, 1977

Registration No. _____

John W. West

TEXAS PACIFIC OIL COMPANY
 CLASS II SYSTEM
 3000 PSI WORKING PRESSURE PREVENTER STACK
 HAZARDOUS SERVICE

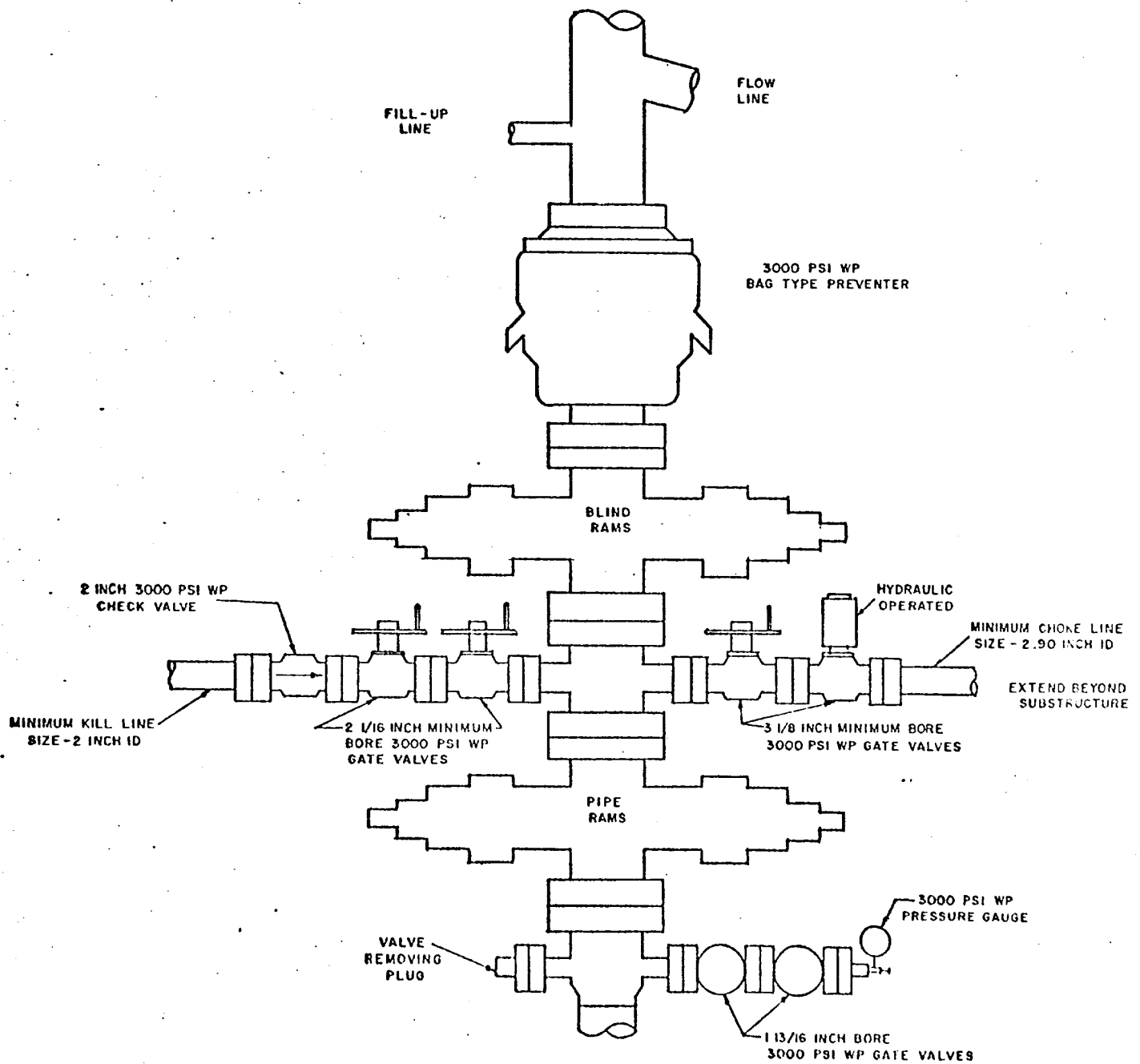
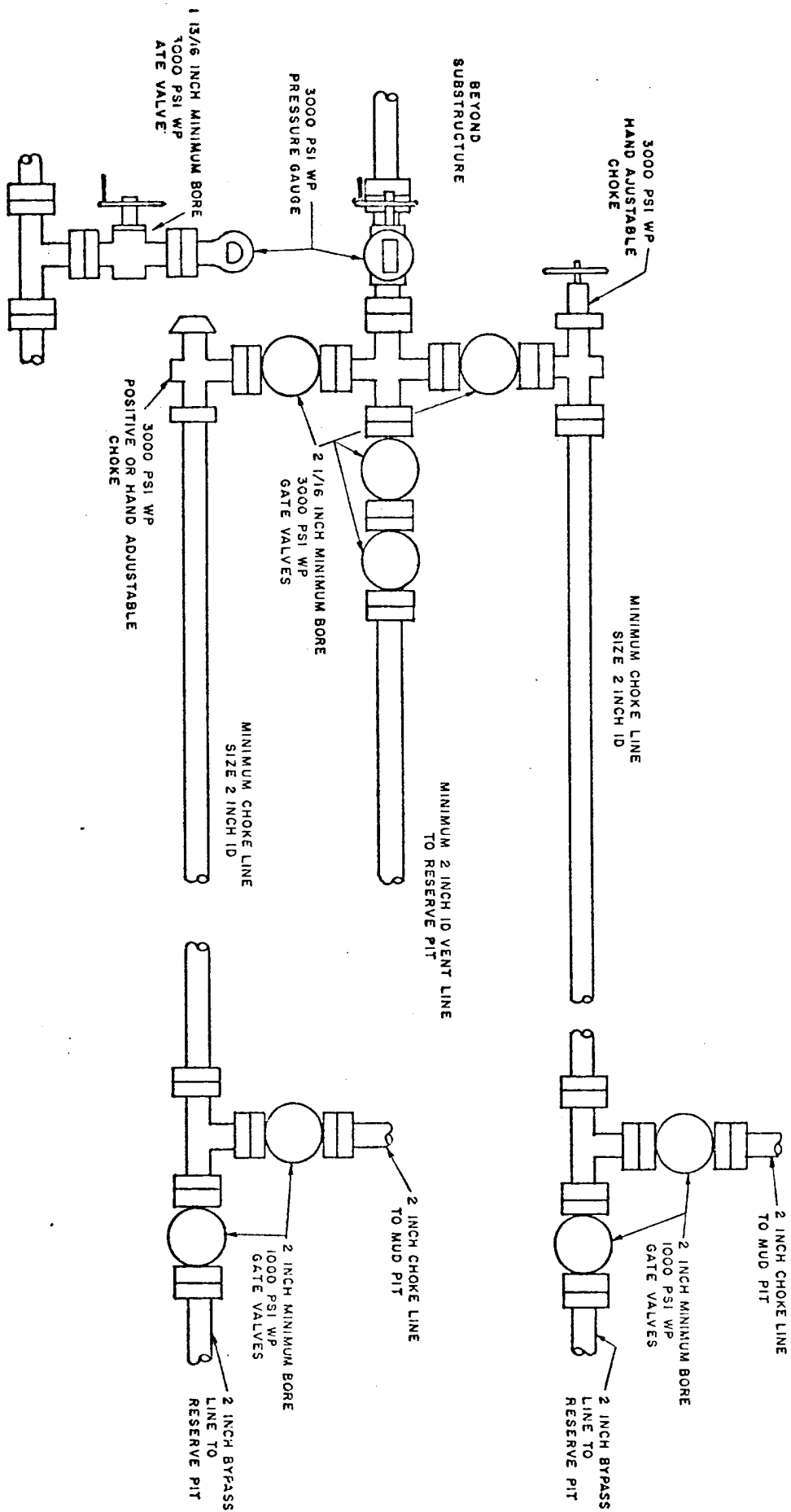


FIGURE 4.82-3



TEXAS PACIFIC OIL COMPANY
 CLASS II - A SYSTEM
 3000 PSI WORKING PRESSURE
 CHOKE MANIFOLD
 MINIMUM REQUIREMENTS

FIGURE 4.82-2

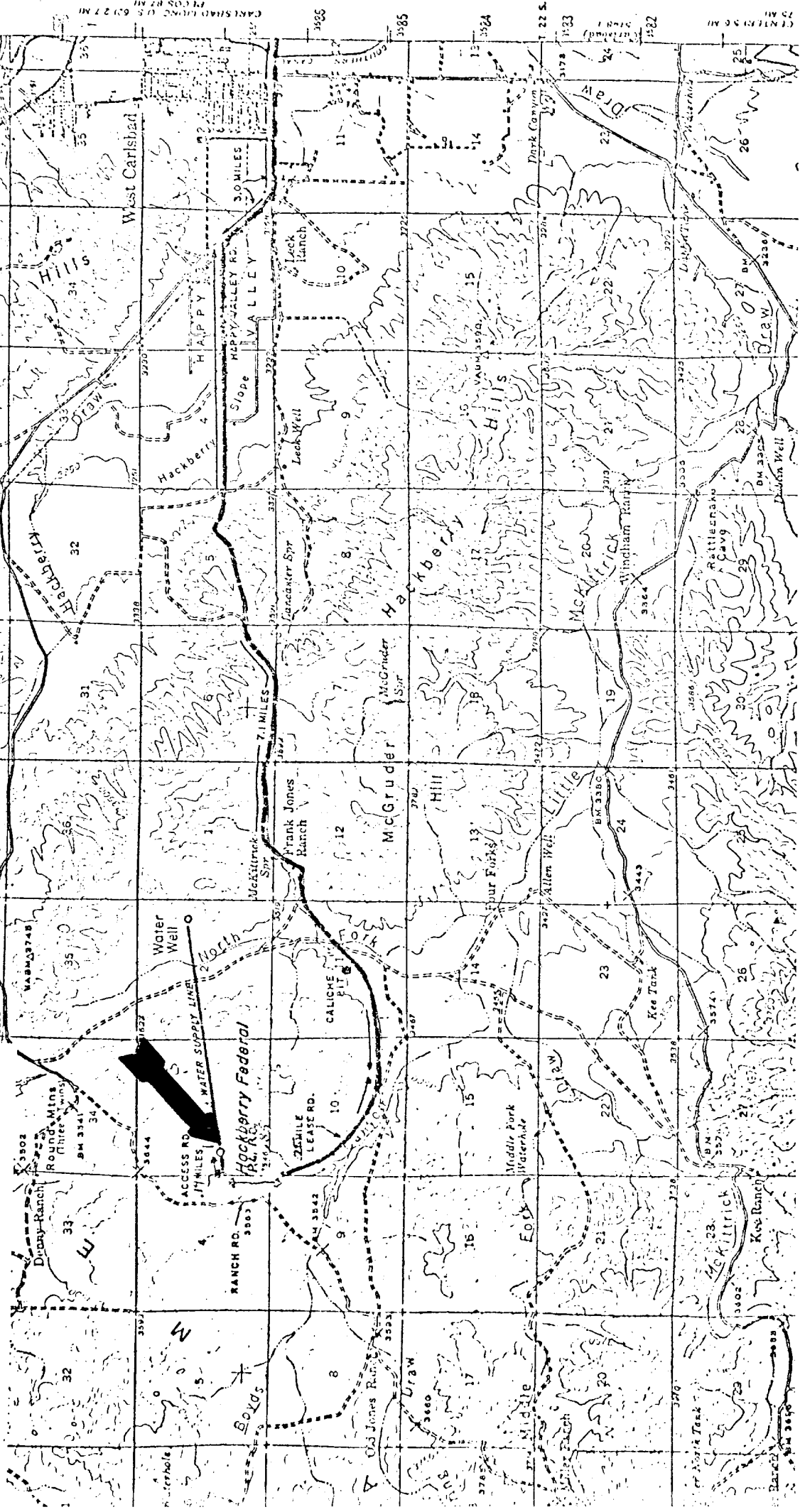
EXHIBIT "A"

TEXAS PACIFIC OIL CO., INC.

HACKBERRY FEDERAL WELL #1

Sec. 3, T22S, R25E

EDDY COUNTY, NEW MEXICO



TEXAS PACIFIC OIL CO., INC.
HACKBERRY FEDERAL WELL #1
Sec. 3, T22S, R25E
EDDY COUNTY, NEW MEXICO

