

UNMOCC COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
NM-25346

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hackberry-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Revelation

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 3, T-22S, R-25E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Texas Pacific Oil Company, Inc.

3. ADDRESS OF OPERATOR

1700 One Main Place, Dallas, Texas 75250

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

Unit L, 990' FWL and 1980' FSL

O. C. C.  
ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3635.5 GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing and Cementing(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(1/25/78) Spudded 17-1/2" Hole @ 11:00 A.M.  
Drilled to 350'.(1/28/78) Ran 9 joints of 13-3/8" 48# H-40 ST&C Casing. Set @ 347'. Cemented with 370 sxs. Class "C" + 2% CaCl<sub>2</sub>. Cement circulated. Pressure tested to 600 psi. Tested OK.(2/2/78) Ran 51 joints (2150') 32# H-40 ST&C and 7 joints (200') 36# K-55 ST&C casing. Set @ 2350'. Cemented w/500 sxs. Class "C" + .5% compound "A" + .25% Component "B" + 10# Gilsonite/sx. + 1.88# CaCl<sub>2</sub> + .25# Flocel @ 15.1#/gal. 955 sxs. HOWCO Lite + 1.88# CaCl<sub>2</sub> + 5# Gilsonite + .25# Flocel pumped @ 12.7#/gal. 515 sxs. Class "C" + 1.88#/sx. CaCl<sub>2</sub> @ 15#/gal. Cement circulated. Pressure tested to 1000 psi. Tested OK.RECEIVED  
FEB 6 1978  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

M. Matlock

TITLE Drilling Admin. Supv.

DATE

2-3-78

(This space for Federal or State office use)

APPROVED BY

J. L. Lora

TITLE ACTING DISTRICT ENGINEER

DATE

FEB 9 - 1978

CONDITIONS OF APPROVAL, IF ANY: