

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hackberry-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Revelation

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 3, T-22s, R-25E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER
WELL WELL

RECEIVED

2. NAME OF OPERATOR

Texas Pacific Oil Company, Inc. ✓

JUN 23 1978

3. ADDRESS OF OPERATOR

1700 One Main Place, Dallas, Texas 75250

O. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Office
See also space 17 below.)
At surface

Unit L, 990' FWL and 1980' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3635.5 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Casing and Cementing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

(3/9/78) Ran 277 Jts (10,961.74') of New and Used 17# N-80, 17# K-55 LT & C & 15.5K, 17# K Buttress 5-1/2" Csg. CMTD @ 10,960' w/775 SX Class "C" +0.5% CFR +5#/SX KCL. Preceded CMT w/1000 Gal Mud Flush & 20 BBL Fresh Water. Bump Plug w/1500 PSI. Floats held OK. Set CSG @ 10,960', FC @ 20,876'. Full Returns During Cmt. Job. Raised BOP'S, NU X Mas Tree & Cleaned Pits. Released Rig @ 10PM 3-8-78.

RECEIVED

JUN 21 1978

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Permits Clerk

DATE June 16, 1978.

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE JUN 22 1978

CONDITIONS OF APPROVAL, IF ANY: