

NMOCC COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Copy 037  
Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
Superior-Federal  
NM-0144698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Superior-Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

East Burton Flat (Morrow)

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA

Sec. 5-20W-29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

The Petroleum Corporation

3. ADDRESS OF OPERATOR

3303 Lee Parkway, Dallas, Texas 75219

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit I, 1,980' FSL, 660' FEL

14. PERMIT NO.

None Assigned

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL, 3,292.2'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Drilled 7-7/8" hole to 11,675'. Ran Schlumberger Dual Laterolog and Compensated Neutron Density log. Ran 10,271.53', 5-1/2", 17.0#, N-80, LT&C, and 1,421.25', 5-1/2", 17.0#, S-95, Buttress casing. Set at 11,675' and cemented with 525 sacks, Class H, with 3/4 of 1% CFR-2 and 5# KCL/sack. Displaced with 272 barrels, 2% KCL water. Plug in place at 3:30 A.M., with 2,200#. Waited on cement 4-1/2 hours. Set slips on 5-1/2" casing. Cut off casing and installed 10", 3,000# x 6", 6,000# Rector tubinghead. Released rig at 10 A.M., 3/12/78. Waiting for completion unit.

RECEIVED

MAR 20 1978

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Don F. Tankersley

TITLE

Vice President of Oper.

DATE 3/17/78

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE MAR 21 1978

CONDITIONS OF APPROVAL, IF ANY: