

COPIES RECEIVED	5
DISTRIBUTION	
AKTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

AUG - 3 1978

Operator <u>The Petroleum Corporation</u>		O.C.C. ARTEBIA, OFFICE	
Address <u>3303 Lee Parkway, Dallas, Texas 75219</u>			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Recompletion <input type="checkbox"/>			
Change in Ownership <input type="checkbox"/>			

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name <u>SUPERIOR-FEDERAL</u>	Well No. <u>4</u>	Pool Name, including Formation <u>E Burton Flat (Morrow)</u>	Kind of Lease State, Federal or Fee <u>FEDERAL</u>	Lease No. <u>NM-0144698</u>
Location Unit Letter <u>I</u> ; <u>1,980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>5</u> Township <u>20S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1556</u> <u>Breckenridge, Texas 76024</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1492</u> <u>El Paso, Texas 79999</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>I</u>	Sec. <u>5</u>
	Twp. <u>20S</u>	Pge. <u>29E</u>
	Is gas actually connected? <u>YES</u> When <u>7/31/78</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded <u>1/8/78</u>	Date Compl. Ready to Prod. <u>5/20/78</u>	Total Depth <u>11,675'</u>		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) <u>3,292.2', GL</u>	Name of Producing Formation <u>Morrow</u>	Top Oil/Gas Pay <u>10,840' / 1340</u>		Tubing Depth <u>11300</u>				
Perforations <u>11,340-11,350' and 11,407-11,417'</u>				Depth Casing Shoe <u>11675</u>				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
<u>17-1/2"</u>	<u>13-3/8"</u>	<u>402'</u>		<u>480</u>				
<u>11 "</u>	<u>8-5/8"</u>	<u>3,134'</u>		<u>750</u>				
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>11,675'</u>		<u>525</u>				
	<u>2 3/8"</u>	<u>11,300</u>						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			<u>8-4-78</u> <u>KOC/EPG</u>

GAS WELL

Actual Prod. Test-MCF/D <u>6/15/78</u>	Length of Test <u>24</u>	Bbls. Condensate/MMCF <u>0</u>	Gravity of Condensate <u>-</u>
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) <u>345</u>	Casing Pressure (Shut-in) <u>Packer</u>	Choke Size <u>3/8</u>

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sandy C. Sha
(Signature)
Sr. Vice President - Operations
(Title)
July 30, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG - 4 1978, 19____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other change of condition. This form must be filed for each pool in multiple.