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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REOL				BLE AND			u				
I.					AND NA			1				
Operator Proprietion Frontiero	Presidio Exploration, Inc.								Well API No.			
Address		30-015-22395 <del>06\$1</del>										
5613 DTC Parkway, Sui	te 750	P. O.	Box 652.	5 En	glewood.	, co 80	155-65	25				
Reason(s) for Filing (Check proper box)			<del></del>			ет (Please exp		-		· · · • · · · · · · · · · · · · · · · ·		
New Well		Change in	Transporter o									
Recompletion	Oil Casinghea	⊔ Ger∏	Dry Gas Condensate	XX	Effe	ective M	farch 1	. 1993				
If change of operator give name	Canada Na		COLOCHIAL						<del></del>			
and address of previous operator			<del>***</del>							<del>дан</del>		
II. DESCRIPTION OF WELL Lease Name	Well No.   Pool Name, includ				na Formation		Vi-	d of Lease	of Lease No.			
Superior Federal		4	Burton	n Fl	at Straw	vn Upper	- Star	ie, Federal or-Foo-		M0144698		
Location I	198	0										
Unit Letter	_ :		Feet From T	he	outh Line	and	6.0	Feet From The	East	Line		
Section 5 Townshi	, 2	0S	Range	29	E NA	<b>ирм.</b> Е	ddy			County		
	<u> </u>				· · · · · · · · · · · · · · · · · · ·		<del>-</del>		·	County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	<u>SPORTE</u>		ont o	ATU			.E.C. E.	-1 611.6		<del> </del>		
Name of Authorized Transporter of Oil or Condensate  Navajo Refining Company						e <i>aaaress to w</i> wer 159			copy of this form is to be sent)  a, NM 88210			
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be s					ent)		
Grand Valley Gathering If well produces oil or liquids,								#560 Tulsa	a, OK 7	74135		
give location of tanks.	Unit     I	Sec.	Twp.    205   2	<b>Rge.</b> 29E	Is gas actually ves		Į Wh	en ? 7_31	1-78			
If this production is commingled with that i	rom any oth	er lease or										
IV. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·	103.37.					<del></del>					
Designate Type of Completion	· (X)	Oil Well	Gas W	ell	New Well	Workover	Deepen	Plug Back  Sa	ıme Res'v	Diff Res'v		
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth		_1	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay							
Maine of Flourding Formation					Top Oil Oil 1	<b>-</b> )		Tubing Depth	Tubing Depth			
Perforations	<del></del>		-		Depth Casing S	Depth Casing Shoe						
	т	TIRING	CASING A	ND.	CEMENTIN	IC PECON	20		<del></del> <u>-</u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET		SA	SACKS CEMENT			
	-				<del> </del>		<del>~</del>					
							<del></del>		<del></del>	<del></del>		
V. TEST DATA AND REQUES						·		<u> </u>				
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes		of load oil and		be equal to or a Producing Met				full 24 hour	<b>'S.</b> )		
	Date of Ica				r rocateing ivie	2100 (1 10W, p	arw, gas iyi,	<b></b> ,				
Length of Test	Tubing Pressure				Casing Pressur	2		Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
	On - Dois.				Water - Dora.			, and the				
GAS WELL		-						<del></del>		<del></del>		
Actual Prod. Test - MCF/D Length of Test					Bbls. Condens	ate/MMCF		Gravity of Con-	Gravity of Condensate			
Testing Method (pitot, back pr.)	Method (pitot, back pr.) Tubing Pressure (Shut-in)					n (Churt in)	<del></del>	Choke Size				
and the second proof occur proof	1 00126 1 100	(Dilat )	<b></b> ,		Casing Pressur	e (Silut-III)		Cloke Size				
VI. OPERATOR CERTIFICA	TE OF	COMPI	LIANCE									
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					<b>APR ₹</b> 5 1993							
1. 11 1.1.	<i>(</i> )				Date.	Approve	a					
Fryth Schotch					By ORIGINAL SIGNED BY							
Signature Phy//lis Sobotik Operations Technician					MIKE WILLIAMS							
Printed Name March 29, 1993 303-850-1104  Title					Title SUPERVISOR, DISTRICT IT							
Date .			hone No	_								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.