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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 14 1978
LAND OFFICE

Form C-103
 Supersedes Old SRM 1216
 C-102 and C-103
 Effective 1-1-65
API 30-015-22398

5a. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Perry R. Bass ✓ 3. Address of Operator Box 2760, Midland, Texas 79702 4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 21S RANGE 28E NMPM.	7. Unit Agreement Name Big Eddy Unit 8. Farm or Lease Name Big Eddy Unit 9. Well No. 60 10. Field and Pool, or Wildcat Undes. Bass Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3204.3' GL 3222.3' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 1:00 PM, January 30, 1978. Drilled 15" hole to 542'. Ran 16 jts 11 3/4", 42#, H-40 casing & set at 541.58'. Cemented with 300 sks Class "C" containing 4% gel, 2% CaCl₂ & 1/4# Flocale per sk. Tailed in 100 sks Class "C" w/2% CaCl₂. Plug down at 10:30 AM, January 31, 1978. Circulated out 100 sks. Tested BOPE to 1000# - held OK. Drilled shoe 5:30 AM, February 1, 1978. Drilling 11" hole. WOC 19 Hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. B. Murthy, Jr. TITLE Senior Production Clerk DATE March 17, 1978
 APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 24 1978
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 23 1978
D.C.C.
ARTIST'S OFFICE