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NEW MEXICO OIL CONSERVATION COMMISSION  
MAR 10 1978  
D. L. C.  
ARROYO, OFFICE

Form C-103  
Supersedes Old SRM 1216  
C-102 and C-103  
Effective 1-1-65  
API 30-015-22398

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Perry R. Bass		8. Farm or Lease Name Big Eddy Unit
3. Address of Operator Box 2760, Midland, Texas 79702		9. Well No. 60
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Undes. Bass Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3204.3' GL 3222.3' KB		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Drilled 11" hole to 3200'. Ran caliper log. Ran 8 5/8" 24 & 32#, K-55 casing. DV tool at 800'. Set casing at 3199.00'. Cemented 1st stage w/475 sks Hallco "Lite" with 2% CaCl<sub>2</sub> plus 1/2# Flocele per sack. Tailed with 200 sks Class "C" w/2% CaCl<sub>2</sub>. Plug down at 2:00 PM, February 5, 1978. Circulated 90 sks through DV tool. Cemented 2nd stage w/150 sks Hallco "Lite" w/2% CaCl<sub>2</sub> & 1/2# Flocele per sk. Tailed with 100 sks Class "C" w/2% CaCl<sub>2</sub>. Plug down at 6:30 PM, February 5, 1978. Circulated out 50 sks. Tested DV tool and shoe joint to 750# - held OK. Commenced drilling 7 7/8" hole. WOC 18 1/2 Hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. P. Murty Jr. TITLE Senior Production Clerk DATE March 17, 1978  
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 24 1978  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAR 23 1978  
O.C.C.  
NATIONAL OFFICE