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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 12 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SRM 1216

API 30-015-22398

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO REACH AN UNPRODUCED RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		Big Eddy Unit
Perry R. Bass		8. Farm or Lease Name
Address of Operator		Big Eddy Unit
Box 2760, Midland, Texas 79702		9. Well No.
Location of Well		60
UNIT LETTER J, 1980 FEET FROM THE Mouth LINE AND 1980 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 21S RANGE 28E NMPM.		10. Field and Pool, or Wildcat
		Wildcat Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3204.3' GL 3222.3' KB		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
Test Bone Springs Zone <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

Propose or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 25, 1979

Propose to:

1. Spot 250 gals acetic acid from 6310' to 6310'. Perforate with 1 JSPF at 6497', 6494', 6490', 6486', 6459', 6455', 6451', 6435', 6432', 6427' and 6425'.
2. Run tubing with treating packer. Acidize perforations with 3000 gals 15% NE acid and 20 ball sealers.
3. Flow and swab back to recover acid load.
4. Test to determine productivity.
5. If productive, kill well, pull treating packer and run production equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Murthy, Jr.</u>	TITLE <u>Senior Production Clerk</u>	DATE <u>Feb. 9, 1979</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT 1</u>	DATE <u>FEB 12 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		