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NEW MEXICO RECEIVED COMMISSION

FEB 12 1979

Form C-103
Supersedes Old SRM 1216
C-102 and C-103
Effective 1-1-65
API 30-015-22398

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| ---- | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator | | Big Eddy Unit |
| 3. Address of Operator | | 8. Farm or Lease Name |
| Box 2760, Midland, Texas 79702 | | Big Eddy Unit |
| 4. Location of Well | | 9. Well No. |
| UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM | | 60 |
| THE East LINE, SECTION 20 TOWNSHIP 21S RANGE 28E NMPM. | | 10. Field and Pool, or Wildcat |
| | | Wildcat Bone Springs |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County |
| 3204.3' GL 3222.3' KB | | Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANT <input type="checkbox"/> | COMMENCE DRILLING OPS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| | | OTHER Bone Springs Zone test. <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-29-78: Well cleaned up and flowed 2200 MCFPD with 1200 psi tubing pressure. Took a gas sample while flowing. Found gas to contain H₂S. Ran bottom hole pressure bomb and shut in for buildup. After 72 hours pulled bomb.
- 5-4-78: Killed well with brine. Pulled treating packer. Ran 2 3/8" OD tubing with production packer - set @ 6342'. One (1) joint of tubing and profile nipple below packer. Spotted inhibited water in annulus and set packer. Pumped inhibited water down tubing. Ran Otis VN blanking plug and set in profile nipple @ 6377'. Installed wellhead and secured well. Shut in to determine feasibility of treating gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|-----------------------------------|--------------------------------------|--------------------------|
| SIGNED <u>W. D. Murty, Jr.</u> | TITLE <u>Senior Production Clerk</u> | DATE <u>Feb. 9, 1978</u> |
| APPROVED BY <u>W. A. Gressitt</u> | TITLE <u>SUPERVISOR, DISTRICT II</u> | DATE <u>FEB 12 1978</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |