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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name	BIG EDDY UNIT
8. Form or Lease Name	BIG EDDY UNIT
9. Well No.	60
10. Field and Pool, or Wildcat	WILDCAT BONE SPRING

2. Name of Operator	PERRY R. BASS
3. Address of Operator	Box 2760, MIDLAND, TX 79702
4. Location of Well	

UNIT LETTER	J	LOCATED	1980	FEET FROM THE	SOUTH	LINE AND	1980	FEET FROM
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THE EAST LINE OF SEC. 20	TWP. 21S	RGE. 28E	
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15. Date Logged	16. Date T.D. Reached	17. Date Comp. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
JAN. 30, 1978	MAR. 15, 1978	FEB. 15, 1979	3204.3' GL 3222.3' KB	

20. Total Depth	21. Plus Back T.D.	22. Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,208'	TOT INSIDE 5 1/2" CBN @ 6747'	SINGLE		0-12,208'	

24. Producing Intervals, of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6425' - 6497' BONE SPRING	No

26. Type Electric and Other Logs Run	27. Was Well Cored
DLL-MLL, FCD-CLL	No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	541.58'	15"	400 CLASS C + ADD.	NONE
8 5/8"	24 & 32	3199.00'	11"	425 " + "	"
5 1/2"	15.5	6826.58'	7 7/8"	450 50-50 POZ MIX	"

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 3/8"	6368'	6336'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
ONE (1) HOLE @ EACH DEPTH - 3/8" JET GUN: 6425', 6427', 6432', 6435', 6451', 6455', 6459', 6486', 6490', 6494', 6497'.	DEPTH INTERVAL 6425' - 6497' AMOUNT AND KIND MATERIAL USED 3000 GALS 15% MSR-100 & 20 BALL SEALERS.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
8-7-80	FLOWING	PROD

Date of Test	Hours Tested	Choke Size	Pressure For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
AUG. 6, 1980	24	VAR *		115	809	18	7035
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1700 PSI	0		115	809	18	49.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
SOLD	

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED McCunningham TITLE SR PROD ENGR DATE 9/5/80

* REGULATED BY SOUR GAS PROCESSING UNIT

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

K8 3222'

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10,625	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11,026	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 2,513	T. Entrada _____	T. _____
T. Abe _____	T. Bone Springs _____ 5,806	T. Wingate _____	T. _____
T. Wolfcamp _____ 9,341	T. U. MORAN _____ 11,418	T. Chinle _____	T. _____
T. Penn. _____	T. M. _____ 4 11,729	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. L. _____ 4 11,986	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6425' to 6497'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	542	542	SAND & CLAY				
542	1050	508	SAND & LIME				
1050	3700	2650	LIME & REEF				
3700	6700	3000	LIME & SAND				
6700	10700	4000	LIMEY SHALE				
10700	12700	2000	SHALE, LIME & SAND				