·			
UISTRIBUTION	NEW MEXICO OUT OF	ONSERVATION COMMISSION	D
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND NSPORT <u>FOLETAND</u> (NATURAL GA	
IRANSPORTER GAS			
PROPATION OFFICE	1	<u> </u>	
FERRY R. BAS		e, e e Companyone de la companyone de la companyone La companyone de la co	
	10LAND, TX 797	Omer (Please explain)	
Hew Well Herrimpletton	Change in Transporters from Cil. Cil. Cily ean		
Change in Ownership	Cristinghead Gas	RECLASSIEY	GAS TO OIL.
change of ownership give name nd address of previous owner			
ESCRIPTION OF WELL AND Decree Name	Lease No.   Well No.: Folding	sa, Induling Porwation	Kind of Lease
BIGEORY UNIT	- 60 FEN	TON BONE SPRING	State, Federal or <u>Fee</u>
	980 Feet From The South List		
	enship <b>Z/~S</b> francje <b>Z</b>		EDDY County
200			<u> </u>
ESIGNATION OF TRANSPORT	or Condensate	S - A viceus (Give address to which approve	ed copy of this form is to be sent)
THE PERMIAN CO	RPORATION Ungled: Gas [ ] of Lty Gis [ ]	Box 1183 Houston	TX 77001
	VELINE CO. OF AM.		
i well produces oil or liquids, give location of tanks.	Unit   Sec.   Twy.   Hys.   J   20   21-5   28-E		7-22-80
this production is commingled wit	th that from any other lease or pool,	,	
OMPLETION DATA		New Well Wesks ver Coopen	Flog Back - Same Berty, Diff. Rests
Designate Type of Completio	Date Tompl, Ready to Fig. 1.	X Total Depth	
JAN. 30, 1978	FEB. 15, 1979 Name of Freducing Fermation	12,208	P.B.T.D. TOP CEMENT INSIDE 51,1 @ 6747' Toking Depth
Devations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oth Cas Pay	
Perforations ONE (1) 3/8" TE	KB BONE SPRING T SHOT E EACH DEPTH!	6425', 6427', 6432',	PKR @ 6342 Depth Casing Shop
6435, 6451, 6455, 645	9', 6486', 6490', 6494'	₩ 6497' CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	113/4"	3/4/,58	400 CL "C" + ADD 925 C1 "C" + AUD
71/8*	7-1/2	6826.58	450 50-50 POZMIX
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be as	i. (ter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allou
M. WELL July First New Cil Run To Tanks	Date of Tes:	Producing Method (Flow, pump, gas lift	, etc.)
ength of Test	Nov. 8, 1910	FAR CAN y Coming Pressure	Choke Size
24 Hours	800 #	MARIER	18/60"
.ctual Prod. During Test	011-861s. 27 BE23	Water-Bole.	Gaн-MCF 24.3
	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	JCK. 10,000;	Not No. 2026,
AS WELL Votual Prod. Test-MCF/D	Length of Test		べん、だ・塩ダビット Gravity of Condensate
	Tubing Pressure	Casing Fressure	Choke Size
Testing Method (pitot, back pr.)	ruoning Francis	A CONTROL OF THE PROPERTY OF T	
CERTIFICATE OF COMPLIANCE		CIL CONSERVATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		APPROVED NUV D G 1500 19 19	
		BY CUAL	ussett
		TITLE	AN A CONTRACTOR
		This form is to be filed in c	
(Signature) 1 (Signature) 1 (Confirmation Propolice Library Clarks		well this form must be accompar	able for a newly drilled or deepend- iled by a tabulation of the deviation
censon fixed	wetien Clerk.	tests taken on the well in accord	iance with RULE 111. It be filled out completely for allow
(Ti	tle)	able on new and recompleted we	lia.

(Tule) // Cut maker 17, 1930 (Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.