

Submit 3 Copies

to Appropriate

District Office

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

## OIL CONSERVATION DIVISION

P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-22398

5. Indicate Type of Lease

State ☐ Fee ☒

6. State Oil &amp; Gas Lease No.

SRMA 1216

7. Lease Name or Unit Agreement Name

Big Eddy

8. Well No

60

9. Pool Name or Wildcat

Fenton (Bone Spring)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Bass Enterprises Production Company

3. Address of Operator

P. O. Box 2760 Midland, Texas 79702-2760

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East LineSection 20 Township 21S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3204.3 GR, 3222.3' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Cap permanent packer @ 6336' with 7 sacks (35') cement.
2. 30 sacks cement plug (50' in and out) at casing stub (estimate  $\pm$  4600' of casing recovery).
3. 40 sacks cement plug at intermediate casing shoe (3149-3249')
4. 50 sacks cement plug at Reef (1050-1150')
5. 50 sacks cement plug at surface casing shoe (492-592')
6. 10 sacks surface plug (0-10')
7. Cut off wellhead. Weld on cap. Set NMOCD dry hole marker.

Work to start upon approval.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Bobby G. Herriage*  
Bobby G. Herriage

TITLE:

Engineering Assistant

DATE:

9/6/96

TYPE OR PRINT NAME

ELEPHONE NO. (915) 683-2277

(This space for State Use)

ORIGINAL SIGNED BY THE OIL CONSERVATION  
DISTRICT I SUPERVISOR

APPROVED BY:

TITLE:

DATE:

SEP 25 1996

CONDITIONS OF APPROVAL, IF ANY:

# BIG EDDY NO. 60

LOCATION: 1980' FSL & 1980' FEL, SEC 20 T21S R28E, UNIT J  
 API NO: 30-015-22398  
 ELEVATIONS: 3204.3' GL; 3222.3' KB  
 SPUD DATE: 1/30/78 CONN TO PLANT: 7/23/80

BASS ENTERPRISES  
 FENTON (BONE SPRING)  
 EDDY COUNTY, NM  
 DATE: 7/7/94; GP (BE60)

11-3/4" 42#/FT H-40 CSA 542'  
 CMTD W/300 SX. CMT CIRC.  
 HOLE SIZE 15".

8-5/8" 24 & 32#/FT K-55 CSA 3199'  
 CMT 1ST STAGE W/675 SX; 2ND STAGE  
 W/250 SX. CMT CIRC. HOLE SIZE 11".

TOC: 4600' (CALC)

5-1/2" 15.5# & 17#/FT K-55 CSA 6824'  
 CMTD W/450 SX. TOC 4600' (CALC).  
 HOLE SIZE 7-7/8".

## WELLBORE INFORMATION

3/21/86 PMP CHEMICALS IN WELL TO INHIBIT  
 (IN 40 BBLs FW W/2% KCl). RU OTIS WL  
 & SET XNP PLUG IN PROFILE NIPPLE @ 6366'.

DV TOOL @ 800'

TBG: 2-3/8" 4.7#/FT J-55 TO 6336'  
 PKR: OTIS WB W/2.75" BORE @ 6336-6340'  
 PKR TO PLUCKER ADAPTER 6340-6341'  
 3-1/2" J-55 SUB 6341-6349'  
 3-1/2" X 2-3/8" SWEDGE 6349-6350'  
 2-3/8" J-55 SUB 6350-6357.78'  
 OTIS X NIPPLE 6357.78-6358.33'  
 2-3/8" J-55 SUB 6358.33-6366'  
 OTIS XN NO-GO NIPPLE 6366-6367'  
 MULESHOE 6367-6368'  
 INSIDE PKR ON END OF TBG: OTIS J-LATCH,  
 OTIS SEAL ASSEMBLY, & OTIS WIRELINE GUIDE  
 PERFS: 6425, 27, 32, 35, 51, 55, 59, 86, 90, 94, 97'  
 (1 HOLE EACH) (4/25/78)  
 PBTD: 6747" (TAGGED 4/24/78)

CMT PLUGS: 6838-7000'

CMT PLUGS: 7600-7700'

CMT PLUGS: 9500-9600'

CMT PLUGS: 10600-10700'

CMT PLUGS: 11170-11370"

TD: 12,208'



