	NO. OF COPIES RECEIVED S DISTRIBUTION SANTA FE / FILE / L U.S.G.S.	REQUEST	ONSERVATION COM	Firm C-104 Supersedes Old C-104 and C+13 Effective 1-1-65
1.	LAND OFFICE TRANSPORTER OIL / GAS / OPEFATOR PROFATION OFFICE Operator			RECEIVED AUG 28 1978
	GULF OIL CORPORATION			
	P. O. Box 670 Hobbs,			O. C. C.
	Reason(s) for filing (Check proper box) New Via:1 Hecompletion Change in Ownership	Change in Transporter of: Cil Dry Gas Casinghead Gas Conden		asate Transporter
	If change of ownership give name and address of previous owner			
H.	DESCRIPTION OF WELL AND I Lease Name Cardenas Federal Com Location Unit Letter F : 1680	Well No. Pool Name, Including Fo	OTTOW State, Federal	NM 15670
		mship 20-S Range	28-E , NMPM,	Eddy County
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cill Permi an Corporation	or Condensate	S Address (Give address to which approv Box 3119, Midland, Address (Give address to which approv	
	Name of Authorized Transporter of Cas El Paso Natural Gas	Company	P. O. Box 1384, Jal,	New Mexico 88252
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. F 29 205 28E	Is gas actually connected? When Yes	7-19-78
IV.	If this production is commingled wit COMPLETION DATA Designate Type of Completio	h that from any other lease or pool,	give commingling order number:	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		DRAILOWARLE (Test must be a	fter recovery of total volume of load oil	i and must be equal to or exceed top allow
ν.	able for this dep:		pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Oll-Bbis.	Water-Bbls.	Gas-MCF g- 17
	Actual Pred. During Test			alet
	GAS WELL	1	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Brod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
	Control Metrod (pitot, back pr.)	Tubing Preesure (Shut-in)		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		BY	
	Area Engineer (Title) 8-25-78 (Date)		This form is to be filed in compliance with HULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner when the must of transporter, or other such change of condition	
			Separate Forms C-104 must be filed for each pool in multip completed wells.	