

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15670

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL ☐ GAS ☒ OTHER ☐
WELL ☐ WELL ☒

2. NAME OF OPERATOR

GULF OIL CORPORATION ✓

SEP - 1 1978

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, New Mexico 88240 O. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1680' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3228' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cardenas Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Burton Flat Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 29, T-20-S, R-28-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☒CHANGE PLANS ☐(Other) Repair 5-1/2" csg Waterflow ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all zones perti-
nent to this work.)*

11,453' PB

Pull tubing & packer. Run straddle tools. Straddle perforations 11,196-205' together. Swab & test. Establish injection rate & pressure into perfs. Run RBP & dump 10' of frac sand on top. Pull straddle packer. Run 5-1/2" cement retainer on 2-3/8" N-80 tbg & set retainer to squeeze perfs 11,188-205'. Squeeze perfs with 25 sx of Class "H" + .8% Halad 9 tailed with 25 sx of Class "H" + .3% HR-4. Pull tubing. Run bit & drill collars on 2-3/8" tbg. Clean out to top of RBP. Reverse sand off top of RBP. Pull drilling assembly. Run 2-3/8" tbg & retrieve bridge plug. Run producing equipment. Swab and test. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

N. P. Sikes, Jr.

TITLE Area Engineer

DATE 08-29-78

(This space for Federal or State office use)

APPROVED BY

Joe G. Lara

TITLE ACTING DISTRICT ENGINEER

DATE AUG 31 1978

CONDITIONS OF APPROVAL, IF ANY: