

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15670

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cardenas Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Burton Flat Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA29
Sec 29, T-20S, R-28E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1680' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3228' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Test Perforations & Acidize

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Retrieved RBP @ 11,225'. Swabbed perforations 11,225' - 11,237'. Recovered 25 barrels of fluid in 5 hours (no gas). Pulled tubing & packer. Set RBP @ 11,179' & packer @ 11,140'. Treated perforations 11,157' - 11,170' with 2000 gallons of 7-1/2% Morrow type acid. Maximum pressure, 3200#. Minimum pressure, on vacuum. AIR, 1.5 BPM. Swabbed 85 barrels of water in 10 hours.

Well is closed-in pending approval for additional well workover.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. P. Sikes Jr.

TITLE

Area Engineer

DATE

01-30-79

(This space for Federal or State office use)

APPROVED BY

Joe L. Lamm

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 12 1979

CONDITIONS OF APPROVAL, IF ANY: