MAR 22 1979

DATE

	1.41.	MOCC COBA				apy 10	
Form 9-331 (May 1963)					Form approved. Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO. NM-15670		
	NDRY NOTICES A is form for proposals to dr Use "APPLICATION FO				6. IF INDIAN, ALLOTT	EE OR TRIBE NAM	
OIL GAS WELL WELL	XX OTHER		RECEI	VED	7. UNIT AGREEMENT I	NAME	
. NAME OF OPERATOR GULF OIL CORPORATION ADDRESS OF OPERATOR			MAR 23	19/9	8. FARM OR LEASE NAME Cardenas Federal Com 9. WELL NO.		
P. O. Box 670, Hobbs, NM 88240 1. C. C. 4. LOCATION OF WELL (Report location clearly and in accordance with any State requestion, OFFICE See also space 17 below.) At surface					1 10. FIELD AND POOL, OR WILDCAT Burton Flat Morrow		
1680° FN	IL & 1980' FWL				11. SEC., T., B., M., OB SURVEY OR ARE	BLK. AND	
14. PERMIT NO.	15. EL	EVATIONS (Show whether DF	, RT, GR, etc.)		12. COUNTY OR PARIS	H 13. STATE	
16.	Check Appropria		lature of Notice, Rep	oort, or Ot	Eddy her Data	l NM	
	NOTICE OF INTENTION TO:		1	•	NT REPORT OF:		
TEST WATER SHUT FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		[]	WATER SHUT-OFF FRACTURE TREATM SHOOTING OR ACID (Other)	DIZING	REPAIRING ALTERING ABANDONM	CASING ENT*	
	ondition Morrow or completed operations If well is directionally dri		Completion of	or Recomplet	f multiple completion lon Report and Log fucilities and Log fucilities are designed to the complete that the complete complete the complete complet	orm.)	
w/150 sx 24 hrs. Spot acid w/2 JHPF.	raddle tools. Se class "H" cmt pl Drill out retain from 11,324' - Set pkr @ 11,2 pe acid w/750 S0	us .6% Halide 2 ner & cmt. Test 11,250'. Perfo 245'. Swab & te	22. Reverse out squeezed perforate 11,287-91 est. Acidize i	t excess s to 300 , 11,30 f necess	s cmt. WOC n OO PSI for 30 O6-10', 11,32 Sary w/6600 g	ninimum) min. 20-24	
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18. I hereby certify th	at the foregoing is true an	d correct	Area Engineer		DATE 3	-19-79	
	deral or State office use)))				IAĎ 99 1076	

APPROVED BY JOE SALA CONDITIONS OF APPROVAL, IF ANY: