SUNDRY NOTICES AND REPORTS OF THE STATE OF T	Form 9-331 (May 1963)		UNITED STA	E INTERIO	(Other inches	į	Form approved. Budget Bureau No. 42-R1424. EASE DESIGNATION AND SERIAL NO.	
OULF OIL CORPORATION 2. NAME OF OPERATOR CULF OIL CORPORATION P.O. Box 670, Hobbs, NM 88240 I.O. FILE 1907 I.O. Box 670, Hobbs, NM 88240 I.O. Box 670, Hobbs, NM 88240 I.O. FILE 1907 III. Box 671, Hobbs, NM 88240 III. Box 671, Hobbs, NM 882	(Do not us	SUNDRY NOT	ICES AND R	EPORTS Q	different re	6. I		
S. ADDRESS OF OPERATION COLF OIL CORPORATION P.O. BOX 670, Hobbs, NM 88240 F.C. E. I V. I See also start 17 belows.) At surface 1680' FNL & 1980' FWL Check Appropriate Box Io Indicate Nature of Notice, Report, or Other Data SOCIETY OF INTERTION OF STATE SHOWN. SHOWN OF INTERTION OF STATE SHOWN. SHOWN OF INTERTION OF STATE OF SHOWN OF INTERTION OF STATE OF SHOWN OF INTERTION	1.	AS 🗔			111 2 19	CLIGNEY 7. (UNIT AGREEMENT NAME	
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHLT-OFF FRACTURE TREAT REPORT OF: SHEATHER WELL (Other) 17. DESCRIBE FROM TO SECONDELTER OPERATIONS (Clerity state all perthent details, and give pertinent dates, instead of antime renouse of scoundary of the details and give pertinent dates, instead of antime renouse of second trian with with the forest state of the second sec	See also space 17 below.) At surface			ance with any S	Burton Flat Mon 11. SEC., T., R., M., OR BLK			
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE ARABDON* (Other) 17. DESCRIPT PROPOSED OR CONFLETE OF CASTING PROPOSED OR CONFLETE OF CASTING REPAIR WILL (Other) 17. DESCRIPT PROPOSED OR CONFLETE OF CASTING PROPOSED OR CONFLETE OF CASTING CHARGE PLANS (Other) PROPOSED OR CONFLETE OF CASTING CONFLETE 17. DESCRIPT PROPOSED OR CONFLETE OF CASTING CONFLETE PROPOSED OR CONFLETE OF CASTING CONFLETE PROPOSED OR CONFLETE OF CASTING PLANS (Other) PROPOSED OR CONFLETE OF CASTING CONFLETE PROPOSED OR CONFLETE OF CASTING PLANS (Other) PROPOSED OR CONFLETE OF CASTING PLANS (Other) PROPOSED OR CONFLETE OF CASTING PROPOSED OR CONFLETE OF CASTING (Other) PROPOSED OR CONFLETE OF CASTING PROPOSED OR CONFLETE OF CASTING (Other) PROPOSED OR CONFLETE OF CASTING (Other) PROPOSED OR CONFLETE PROPOSED OR CASTING (Other) PROPOSED OR CASTING ACTING THE SHARE SHUT-OFF PRACTURE TREATER SHUT-OFF ACTING SHOULD OF THE TREATER OF CASING ACTING SHOULD OF THE TREATER OF CASING ACTING THE SHARE SHUT-OFF PRACTURE TREATER SHUT-OFF PRACTURE TREATER SHUT-OFF PRACTURE TREATER SHUT-OFF ACTING SHOULD OF THE TREATER ACTING ACTING SHOULD OF THE TREATER ACTING ACTING SHOULD OF THE TREATER OF CASING ACTING SHOULD OF THE TREATER STALL ACTING SHOULD OF THE TREATE STALL ACTING SHOULD OF THE TREATER STALL ACTING SHOULD OF THE TREATER OF THE ACTING THE SHOULD OF THE TREATER STALL ACTING S								
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PRACTURE THEAT SHOOT OR ACIDIZE REFAIR WELL (Other) 17. DESCRIPE PROVISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proproposed work. If well is directionally drilled, give subsurface locations and measured and trevertical depths for all markers and sones pertinent to this work).* 11. 250' PB. Pulled production equipment. Squeeze perfs from 11,116' to 11,237' w/ 150 sx Class "H" cmt w/.6% Halad 22. WoC 38 hrs. Press tstd csg @ 3000# for 30 min - 0K. Perfd 5½" csg @ 11,287-91'; 11,306-10'; & 11,320-24' w/(2) ½" burrless JHFF (total 24 holes). Swbd & tstd. Aczd perfs 11,287-11324' w/2000 gal 7½% Morrow type slick acid w/(36) 7/8" RCN ball sealers. Avg rate 4.6 BFM; avg press 5500#; Max press 5800#; min press 5350#. ISDP 3600 psi; after 15 min 2950#. Swbd. Perfd csg 1-11/16" gun w/4 shots per foot from 11,348 to 11,351' (total of 12 holes). Swbd. Ppd 150 sx Class "H" cmt w/.6% Halad 22 to sq. perfs 11,116' to 11,351'. WoC 40 hrs. Drld cmt rtnr & cmt to new PBTD @ 11,250'. Tstd sq job to 3000# for 30 min - 0K. Perfd @ 11,190-11,193' w/(4) ½" JHPF (total 12 holes). Swbd. Ppd 750 gal 10% acid. CP 1000#. Perf bk @ 5700# back to 3400# @ ½ BPM. ISIP 3100# - after 5 min 3000#; 10 min 2900#; 15 min 2900#. Swbd. Work performed 5-29-79 thru 6-25-79. Well CI & placed on inactive report pending further well study to recomplete up-hole in another zone. 18. I hereby certify that the foregaty's is true and correct SIGNED ALBERT R. STALL (This space for Rederal or State office use)		NOTICE OF INTE	NTION TO:	r—		SUBSEQUENT	<u> </u>	
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