Form 9-331 C		N. M.O.(C.D.	COPYSUBMIT	IN TTI	CATE	Form approve	ed.		
(M- y 1963)	۲ ۱).			(Other instance on			Budget Burea	u No. 42-R1425.		
	DEPARTMENT OF THE INTERIOR					30-015-22406 5. LEASE DESIGNATION AND SERIAL NO				
							5. LEASE DESIGNATION	AND SERIAL NO.		
	GEOLO	GICAL SURV	'EY				NM-15670			
APPLICATIO	N FOR PERMIT 1	O DRILL,	DEE	PEN, OR PLU	IG BAC	<u>.</u> K	6. IF INDIAN, ALLOTTEI	E OR TRIBE NAME		
1a. TYPE OF WORK		DEEPEN	r1	DUIC	BACK		7. UNIT AGREEMENT N	AME		
b. TYPE OF WELL		DEEPEN		PLUG	DACK					
	AS X OTHER				ONE		8. FARM OR LEASE NAM	ME		
2. NAME OF OPERATOR				RECEI	VED		Cardenas Fed	eral Com		
GULF OIL C	ORPORATION						9. WELL NO.	······		
3. ADDRESS OF OPERATOR	· · · · · · · · · · · · · · · · · · ·				11:70		1			
	670 Hobbs, 1		•	JUL 2 4			10. FIELD AND POOL C	B WILDCAT		
4. LOCATION OF WELL (I At surface	leport location clearly and	in accordance wi	ith any	State requirements.	•)		Atoka			
1680	' FNL & 1980' FI	۲L	•	O. C. (11. SEC., T., B., M., OR BLK. AND SUBVEY OR ABEA			
At proposed prod. zo:	ne			ARTESIA, D	FFICE					
							Sec. 29-T20S			
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	ST OFF.	ICE*			12. COUNTY OR PARISH	13. STATE		
						[Eddy	NM		
15. DISTANCE FROM PROP LOCATION TO NEARES							OF ACRES ASSIGNED This Well			
PROPERTY OR LEASE (Also to nearest drl	LINE, FT. g. unit line, if any)						320			
18. DISTANCE FROM PROD TO NEAREST WELL, I		19. PROPOSED DEPTH 20. RO			ROTAL	TARY OR CABLE TOOLS				
OR APPLIED FOR, ON TH						F	lotary			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					· · · ·	22. APPROX. DATE WO	RK WILL START*		
32281	GL									
23.	Р	ROPOSED CASI	NG AI	ND CEMENTING PR	ROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH		QUANTITY OF CEMENT				
17-1/2"	13-3/8"	48#		6001	600 5		30 sx - circ			
12-1/4"	8-5/8"	24#		2898	898 1150		sx - circ			
7-7/8"	5-1/2"	17#		11,478'	1	100	100 sx - TSITC @ 6570'			

() \ F

11,478' TD.

Set CIBP @ 11,075' & cap with 35' cmt abandoning Morrow zone. Perf Atoka in gross intervals 10,846' - 10,943'; spot acid; swab & test; possible additional stimulation.

RECEIVED

JUL 2 3 1979

U.S. GEULUGICAL SURVEY ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED FROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

SIGNED Slyn Store	TITLE Area Gas Engineer	date7-20-79
(This space for Federal or State office use)		<u>, "' , * , * , * , * , * , * , * , * , * , </u>
PERMIT NO.	APPROVAL DATE	
(Qdg. Sgd.) ALBERT R. STALL	ACTING DISTRICT ENGINEER	DATE JUL 2 3 1979
CONDITIONS OF APPROVAL, IF ANY :		

NEW MEXICO OIL CONSERVATION COMMISSION

•

WELL DEATION AND ACREAGE DEODOGATION .AT

Form C-102 Supersedes C-128 Effective 1-1-65

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All distances must be from the outer boundaries of the Section.										
Operator				Lease				Well No.		
GULF OIL CORPORATION			Cardenas Federal Co			ral Com			· 1	
Unit Letter Section F	29 Township 29 20S		<u></u>	Range C 28E		County F	County Eddy			
F Actual Fostage Location (~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	00	İ	201		aay			
1600		orth	line and	1980	fre	et from the	West		line	
Ground Level Elev. Producing Formation				Pool	12 Erector and		- C		Dedicated Acreage:	
3228.2 GL Atoka				Undes	. Atoka			320 Acres		
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 										
interest and royalty). JUL 2 4 1979 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? ARTEBIA, OFFICE X Yes No If answer is "yes," type of consolidation Communitized										
this form if nec No allowable wi	essary.) ill be assigne	d to the well	l until all	interests	have been	consolidat	ed (by com	muniti	Use reverse side of zation, unitization, ved by the Commis-	
Gulf Oil Co USA					Yate USA	s Petro	toined he	certify t rein is t	TIFICATION hat the information con- true and complete to the edge and belief	
_· 	+ + + 0 		Union USA		Calif.		Name Glyn St Position Area Ga Company GULF OI Date July 20	as En IL CO	RPORATION	
			JU U. ک. اند	CEIN IL 2 : 11 ULUGIJAN IA, NEW)79 Survey		shown on notes of under my	this plo actual supervi and corr	that the well location at was plotted from field surveys made by me or ision, and that the same rect to the best of my clief.	
				1 1 1 1 1 1			Date Survey Registered and/or Lanc	Protess d Survey	tonal Engineer for	
0 330 640 90	320 1050 1980	2310 2640	2000	1500	1000	500 0	Ceruncate		-	