

Form 9-331
(May 1962)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15670 RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

FEB 29 1980

7. UNIT AGREEMENT NAME

O. C. O.

8. FARM OR LEASE NAME, OFFICE

Cardenas Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
West Burton Flt
Undesignated Atoka11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 29-T20S-R28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1680' FNL & 1980' FWL

RECEIVED

FEB 28 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3228' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Aban. Morrow & attempt recompl ☒ in
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Atoka

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11,478' TD. Pulled production equipment. Set CIBP @ 11,080' & capped w/35' cmt.
Tested csg to 1000# - held OK. New PBTD 11,045'.Perfd 5½" csg @ 10,935-943'; 10,890-900'; 10,846-851' w/(2)½" JHPF. Acdz
w/6000 gals 15% HCL acid w/Flo surfactant, inhibited, friction reducer & iron
stabilizer; dropped total of 60 RCNBs. CP 2500#; avg TP 7000#; max pres 7500#.
ISIP 3500#; after 5 min 3350#; 10 min 3280#; 15 min 3200#. Swabbed & tested.Well transferred to inactive report pending further study 9-10-79. Weekend of
2-9-80 began setting compressor. Well tested non-commercial in the Atoka zone,
and is currently CI as uneconomical to produce. Work was begun 8-13-79.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. P. Sikes Jr.

TITLE

Area Engineer

DATE

2-27-80

(This space for Federal or State office use)

APPROVED BY

W. J. STALL

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 18 1980

CONDITIONS OF APPROVAL, IF ANY: