

NMOCA COPY

SUBMIT IN TR. CASE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-22437

5. LEASE DESIGNATION AND SERIAL NO.

NM-31202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 34

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

South Carlsbad-Morrow

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

34-22S-26E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1a. TYPE OF WORK

DRILL ☒PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

Unit Letter G, 1980' FEL and 2310' FNL. 1980

At proposed prod. zone Section. 34-22S-R26E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4 1/2 miles Southwest of Carlsbad, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

12,000

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3271' GR

22. APPROX. DATE WORK WILL START*

Immediately

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	400'	400 sacks
12 1/4"	10 3/4"	45.5#	2100'	700 sacks
8 1/2"	7 5/8"	29.7# & 39#	9800'	1200 sacks
6 1/2"	5" liner	18#	12,000'	400 sacks

We propose to drill with rotary tools from surface to total depth of approximately 12,000' to the Morrow Formation. The pump and plug process will be used in cementing all strings of casing. The 13 3/8" casing and 10 3/4" casing will be cemented to surface. The 7 5/8" casing will be cemented to 4000'. The 5" liner will be set at TD with the top at approximately 9,500' in the 7 5/8" casing and will be cemented from bottom to top.

The drilling fluid to 9800' will be brine with sufficient gel to condition hole for logging. A fresh water mud with fluid loss control additives will be used from 9800' to TD.

Gas not dedicated!

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Area Superintendent

DATE 1-16-78

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

MAR 1 - 1978

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE MAR 1 - 1978

CONDITIONS OF APPROVAL, IF ANY:

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.

EXPIRES JUN 1 - 1978

*See Instructions On Reverse Side