i-R.J. Starrak-Tulsa 1-File Form 9-331 (May 1963) DEPARTMENT OF 1	TATES st THE INTERIOR **	BMIT IN TR CAT	E Form	m approved. get Bureau No. 42-R1424 iGNATION AND SERIAL NO.
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to Use "APPLICATION FOR PER	REPORTS ON Woodeepen or plug back to a MIT—" for such proposals.)	different reservoir.	NM-3120 6. IF INDIAN,	2 ALLOTTES OF TRIBE NAME
OIL GAS OTHER 2. NAME OF OPERATOR		ECEIVE	7. UNIT AGRE 8. FARM OR I	EMENT NAME
Getty Oil Company 3. ADDRESS OF OPERATOR		JUL 2 0 1978	Federal 9. WILL NO.	
P.O. Box 730 Hobbs, New Mexico 8 4. Location of Well (Report location clearly and in acc See also space 17 below.) At surface	88240 ordance with any State rec	-		D POOL, OR WILDCAT
Unit Letter G, 1980' FEL & 2110'	FNL).	11. SEC., T., I	alrsbad-Morrow L. M., OR BLE. AND OR ARBA T-22-S. R-26-E
14. PERMIT NO. 15. ELEVATIONS 3266 GR	S (Show whether DF, RT, GR, e	tc.)	12. COUNTY	
16. Check Appropriate Box	To Indicate Nature o	f Notice, Report, o	l Eddy r Other Data	3 N.M.
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE BEPAIR WELL (Other)	ETE F	SUBS VATER SHUT-OFF RACTURE TREATMENT HOOTING OR ACIDIZING Other) (NOTE: Report resi	AB	PAIRING WELL, TERING CASING ANDON MENT
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, given nent to this work.)* Drilled 9 1/2" hole to 9300' and 9300' on June 17, 1978. Hallibur of 1% CFR-2, 1/4# Flocel/sx.; and 1/4# Flocel/sx. Tested casing with the following structure of the second structure of	set 7 5/8" 33.75 cton cemented will 300 sacks Clasth 1200# for 30 m	0# and 29.70# th 1100 sacks s "H" cement w minutes with n	N-80 casing	w/.5 CFR-2 and pressure.
SIGNED Signed	TITLE Area Sup	erintendent	DATE _	7-12-78
(This space for Federal of State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	ACTING D	DISTRICT ENGIN	IEER DATE	JUL 1 7 1978