

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-31202	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Getty Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 730, Hobbs, NM 88240		8. FARM OR LEASE NAME Federal "34"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit 1tr. G, 1980' FEL & 2110' FNL At top prod. interval reported below At total depth w/o		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED MAY 22 1980	
15. DATE STARTED 4-28-80		16. DATE T.D. REACHED 5-7-80	
17. DATE COMPL. (Ready to prod.) 5-7-80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3266' GL	
19. ELEV. CASINGHEAD -		20. TOTAL DEPTH, MD & TVD 11,930	
21. PLUG, BACK T.D., MD & TVD 11,215		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY -		ROTARY TOOLS -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,016-11,198' Morrow Lime		25. WAS DIRECTIONAL SURVEY MADE -	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8	48	400	17 1/2
10 3/4	45.5	2070	12 1/4
7 5/8	33.70 & 29	709300	9 1/2
CEMENTING RECORD		AMOUNT PULLED	
625		Circ. 25 SXS	
625			
1400			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5	9023	11,930	400
SCREEN (MD)		30. TUBING RECORD	
		SIZE	DEPTH SET (MD)
		2 3/8	10,895
		PACKER SET (MD)	
		10,885	
31. PERFORATION RECORD (Interval, size and number)			
11,016,18,20,43,45, 11,154,56,58,60, 62,68,70,72,90,92,94,96, and 98' = 18 (.340") holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
11,016-11,198		4000 gals. 20% NE acid, 36 ball sealers, and 750 SCF N ₂ per bbl.	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COSE)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Dale R. Crockett		TITLE Area Superintendent	
DATE 5-19-80			

* (See Instructions and Spaces for Additional Data on Reverse Side)