

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other ☐ JAN 15 1981

2. NAME OF OPERATOR

GETTY OIL COMPANY

O. C. D.

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, N.M. 88240

ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Ltr G, 1980 FEL & 2110 FNL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH
Eddy

13. STATE

NM

15. DATE ~~STARTED~~ ^{W.O.}

12/15/80

16. DATE T.D. REACHED

7/18/78

17. DATE COMPL. Ready to prod.)

W.O., -12/27/80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3266' G.R.

19. ELEV. CASINGHEAD

--

20. TOTAL DEPTH, MD & TVD

11,930'

21. PLUG, BACK T.D., MD & TVD

9980'

22. IF MULTIPLE COMPL.,

HOW MANY*

--

23. INTERVALS

DRILLED BY

--

ROTARY TOOLS

--

CABLE TOOLS

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Wolfcamp 9221-9266'

25. WAS DIRECTIONAL

SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	400	17 1/2	625	25 sxs. Circ
10 3/4	45.5	2070	12 1/4	625	
7 5/8	33.7-29.7	9300	9 1/2	1400	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5	9023	11,930	400 sxs.		2 3/8	9268	8949

31. PERFORATION RECORD (Interval, size and number)

9221', 23, 36-43, 53-54, 59-60,
64-66 18 holes .45"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9221'-66'	4000 gallons 15% NE HCL and 36 ball sealers
10,000-9980'	CIPB @ 10,000'-Squeeze (20' Cement)

33. Will 4 pt. later

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/27/80		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/6/81	24	18/64	→	16	145	12	9063/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
250	--	→	16	145	12	54.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold: Transwestern Pipeline Co., to sales line - 1/2/81-12:30 P.M.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

ACCEPTED FOR RECORD

JAN 16 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal landowner. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (wildlife, geologists, surface and core analysts, and types electric, etc.), forms and/or State office. See instructions on items 22 and 24, and 25, below regarding separate reports and reports. Attachments. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

the Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report page on this form, adequately identified, showing the additional data pertinent to such interval.

For each additional interval to be separately produced, show the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. For each additional interval to be separately produced, showing the additional data pertinent to such interval. (See instruction for items 22 and 24 above.)

[illegible]